FORM 6 Rev 11/20	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **WELL ABANDONMENT REPORT**	DE	ET	OE	ES

	DE	ET	OE	ES

Document Number:

403380725

Date Received:

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10699

Name of Operator: OWN RESOURCES OPERATING LLC

Address: 305 S RIDGE STREET #6279

City: BRECKENRIDGE   State: CO   Zip: 80424

Contact Name: James Krehmeyer

Phone: (970) 332-3585

Fax:

Email: james.krehmeyer@ownresources.com

For "Intent" 24 hour notice required, COGCC contact:	Name: Schure, Kym	Tel: (970) 520-3832
	Email: kym.schure@state.co.us	

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon   ☐ Subsequent Report of Abandonment

API Number   05-125-07426-00

Well Name: D BROPHY   Well Number: 11-18

Location: QtrQtr: SWNW   Section: 18   Township: 4N   Range: 45W   Meridian: 6

County: YUMA   Federal, Indian or State Lease Number: COC 19832

Field Name: OLD BALDY   Field Number: 60630

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.317600   Longitude: -102.449000

GPS Data: GPS Quality Value: 2.2   Type of GPS Quality Value: Date of Measurement: 06/11/2007

Reason for Abandonment: ☐ Dry   ☒ Production Sub-economic   ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes   ☐ No   Estimated Depth:

Fish in Hole: ☐ Yes   ☐ No   If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes   ☐ No   If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2544	2581			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	9+7/8	7	j-55	20	0	434	215	434	0	CALC
1ST	6+1/4	4+1/2	j-55	9.5	0	2705	75	2705	1848	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2494 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

> NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Perforate and squeeze at 1250 ft. with 25 sacks. Leave at least 100 ft. in casing 1200 CICR Depth

Perforate and squeeze at 484 ft. with 80 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft.   Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate   Above Ground Dry-Hole Marker: ☐ Yes   ☐ No

Set _____ sacks in rat hole   Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____

Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____   *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105   ☐ Yes   ☐ No

Technical Detail/Comments:

_____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Pat Dolezal

Title: Regulatory Specialist   Date: _____   Email: pat.dolezal@ownresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____   Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____   Expiration Date: _____

COA Type	**Description**
0 COA	

Attachment List

Att Doc Num	Name
403380741	PROPOSED PLUGGING PROCEDURE
403380742	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)