

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/11/2023

Submitted Date:

04/13/2023

Document Number:

707800286

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 316310 _____ Ramsey, Scott _____ 2A Doc Num: _____
Operator Information:

OGCC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

3 Number of Corrective Actions

-
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gale, Anthony	303-886-8733	tony@kt-res.com	
Baumgras, Dan		dan@kt-res.com	
Adams, Karen	(303) 886-8733	adams@kt-res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262222	WELL	PR	11/01/2022	GW	103-10216	ANT HILL UNIT 19-44	PR

General Comment:**COGCC Inspection Report Summary**

On Tuesday 4/11/2023, I, Inspector Scott Ramsey, conducted a routine inspection at KT Resources WRD DOW 20-13, at Location # 316300 in Rio Blanco county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed shut in well. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area.

During this inspection the following compliance issues were observed:

1. Some areas of location show signs of lack of stabilization which in turn can lead to tracking issues.
 2. Access road shows signs of lack of stabilization
 3. No BMP's installed to prevent sediment migration from occurring on location.
 4. No API posted on well head or battery signage.
 5. Chemical containment full of fluid not sufficient to contain possible spill.
 6. Meter calibration card not conspicuously posted.
- Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No API posted on well head or battery signage. See wellhead for C/A		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	No API posted on well head or battery signage.		
Corrective Action:	Provide proper signage	Date:	05/04/2023
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:

Type	OTHER		
Comment:	Chemical containment full of fluid not sufficient to contain possible spill.		
Corrective Action:	Evacuate fluids in containments to provide adequate space in case of a spill	Date:	05/04/2023

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Ancillary equipment	# 1		
Comment:	Chemical tank in plastic containment		
Corrective Action:		Date:	
Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Gas Meter Run	# 1		

Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 262222 Type: WELL API Number: 103-10216 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					
		Compaction	Fail			

Comment:
 1. Some areas of location show signs of lack of stabilization which in turn can lead to tracking issues.
 2. Access road shows signs of lack of stabilization
 3. No BMP's installed to prevent sediment migration from occurring on location.

Corrective Action: **Install or repair required BMPs**

Date: 05/25/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403374562	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6082567
707800298	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6082555