

State of Colorado Oil and Gas Conservation Commission

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Document Number:

403374298

Date Received:

04/18/2023

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

483115

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>SUMMIT MIDSTREAM PARTNERS LLC</u>	Operator No: <u>200565</u>	Phone Numbers
Address: <u>910 LOUISIANA ST STE 4200</u>		Phone: <u>(832) 6086137</u>
City: <u>HOUSTON</u>	State: <u>TX</u>	Mobile: <u>(713) 2923472</u>
Zip: <u>77002</u>		Email: <u>sherri.gregg@summitmidstream.com</u>
Contact Person: <u>Sherri Gregg</u>		

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403203230

Initial Report Date: 10/20/2022 Date of Discovery: 10/19/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NENE SEC 10 TWP 8S RNG 96W MERIDIAN 6Latitude: 39.370000 Longitude: -108.088000Municipality (if within municipal boundaries): _____ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: GAS GATHERING PIPELINE SYSTEM☐ Facility/Location ID No _____Spill/Release Point Name: OD11 Lateral☐ Well API No. (Only if the reference facility is well) 05- -☒ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: 63 degrees F; NNW wind; Fair Cond.Surface Owner: OTHER (SPECIFY)Other(Specify): Private Land Owner: Lee and Monica Smith

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Third party reported a possible line leak on Summit assets during a flyover. The operator responded and verified a line leak with a LEL monitor. No standing liquids or impacted soil in the area of the leak. Operator shut in lateral, blown down and performed lockout- tagout (LOTO).

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/20/2022	Landowner	Lee and Monica Smith	970-261-3857	Land Department notified land owner, no response needed.
10/20/2022	Garfield County EMS	Dispatch	970-945-0453	Provided details at 11:27 am; no further response
10/20/2022	Colorado Parks and Wildlife	Scott Hoyer	970-250-0873	Left voicemail with details at 11:31 am; no further response

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: _____ Public Water System: _____
- Residence or Occupied Structure: _____ Livestock: _____
- Wildlife: _____ Publicly-Maintained Road: _____
- No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

CORRECTIVE ACTIONS

#1	Supplemental Report Date: 04/18/2023
Root Cause of Spill/Release Corrosion	
Other (specify) _____	
Type of Equipment at Point of Spill/Release: Gathering Line	
If "Other" selected above, specify or describe here:	
Describe Incident & Root Cause (include specific equipment and point of failure)	
Third party reported a possible line leak on Summit assets during a flyover. The operator responded and verified a line leak with a LEL monitor. No standing liquids in the area of the leak. Operator shut in lateral, blown down and performed lockout- tagout (LOTO). The root cause was due to internal corrosion.	
Describe measures taken to prevent the problem(s) from reoccurring:	
Replaced the piping with 2" flex pipe through the existing line from the meter to the tie in point.	
Volume of Soil Excavated (cubic yards): 382	
Disposition of Excavated Soil (attach documentation) <input checked="" type="checkbox"/> Offsite Disposal <input type="checkbox"/> Onsite Treatment	
<input type="checkbox"/> Other (specify) _____	
Volume of Impacted Ground Water Removed (bbls): _____	
Volume of Impacted Surface Water Removed (bbls): _____	

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure:
- ☐ Corrective Actions Completed (documentation attached, check all that apply)
 - ☐ Horizontal and Vertical extents of impacts have been delineated.
 - ☐ Documentation of compliance with Table 915-1 is attached.
 - ☐ All E&P Waste has been properly treated or disposed.
 - ☒ Work proceeding under an approved Form 27 (Rule 912.c).
- Form 27 Remediation Project No: 28580
- ☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

One of the COAs requested Summit submit the third party flyover data. The flyover was performed and the line leak was discovered by the CDPHE. Caerus was notified of the spill by CDPHE via phone. Caerus Gas Control then contacted Summit operations of the leak.

Summit is requesting closure of spill release ID 483115 and requests to proceed under approved remediation project number 28580.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sherri Gregg

Title: Env Compliance Specialist Date: 04/18/2023 Email: sherri.gregg@summitmidstream.com

COA Type**Description**

	Based on review of information presented it appears that no additional spill reporting via the Form 19 is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if surface and/or ground water is found to be impacted, then further investigation and/or remediation activities will be required at the site.
1 COA	

Attachment List**Att Doc Num****Name**

403374298	FORM 19 SUBMITTED
403376183	PHOTO DOCUMENTATION
403376184	TOPOGRAPHIC MAP
403376185	SITE MAP

Total Attach: 4 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)