

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402891690

Receive Date:

12/07/2021

TRANSFER OF OPERATORSHIP

A Selling Operator will notify the Commission about the transfer of any Transferable Item associated with its Oil and Gas Operations to a Buying Operator by filing a Form 9, Transfer of Operatorship – Intent, with the Commission at least 30 days, or as soon as practicable, before the anticipated transfer date. (Rule 218.b.) When a transaction subject to a Form 9 – Intent becomes final, the Buying Operator will submit a Form 9 – Subsequent within 7 days of closing. (Rule 218.d.(1).)

Type of Form 9, Transfer of Operatorship: Intent Subsequent Intent # 402847336

OPERATOR INFORMATION

SELLING OPERATOR INFORMATION

OGCC Operator Number: 16700 Contact Name and Telephone:
 Name of Operator: CHEVRON USA INC Name: Jimmy Lozano
 Address: 100 CHEVRON ROAD Phone: (432) 687-7696
 City: RANGELY State: CO Zip: 81648 Email: jimmy.lozano@chevron.com

BUYING OPERATOR INFORMATION

OGCC Operator Number: 10779 Contact Name and Telephone:
 Name of Operator: SCOUT ENERGY MANAGEMENT LLC Name: Tee Brown
 Address: 13800 MONTFORT DRIVE SUITE 100 Phone: (972) 325-1027
 City: DALLAS State: TX Zip: 75240 Email: tbrown@scoutep.com

TRANSFER INFO

Transfer Dates

Form 9 Intent - Anticipated Date of Transfer: 12/01/2021

Form 9 Subsequent - Effective Date of Transfer: s12/01/2021

Confidentiality

Transfer is Confidential: No

Financial Assurance

Form 9 Intent - Estimated amount of Financial Assurance the Buying Operator will submit prior to anticipated date of transfer:\$ 100,000

Form 9 Subsequent - The Buying Operator's Financial Assurance:

Surety ID	Bond Type	Amount
20210101	PLUGGING	100,000
20210103	PLUGGING	3,500,000
20210100	SURFACE	25,000

SUBSEQUENT LIABILITY

Rule 218.d.(1).D.i.

"For Transferable Items listed in Rule 218.d.(1).B.i an acknowledgment that upon the effective date of transfer, that the Buying Operator assumes all responsibility for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.i.

Rule 218.d.(1).D.ii.

"For Transferable Items listed in Rule 218.d.(1).B.ii or iii, an acknowledgment that the Buying Operator may be or may become responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders if the Buying Operator takes any action, or fails to take any action, that would cause such Transferable Item to be out of compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.ii.

Rule 218.d.(1).D.iii.

"For Transferable Items not listed in Rule 218.d.(1).B.i-iii but Related in the Commission's records, an acknowledgment that the Commission will presume that the Transferable Item was transferred, and that the Buying Operator is responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.iii.

SUBMITTAL

OPERATOR COMMENT AND SUBMITTAL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tee Brown Email: tbrown@scoutep.com

Signature: _____ Title: Regulatory Manager Date: 12/07/2021

Wells & Facilities Transferred Summary

1	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	PIT	-	102581		RANGLEY WEBER STATION 6 #		26	2N	103W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
2	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	PIT	-	107392		CITIES SER FED 7-31 #	SWNE	31	3S	101W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
3	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	PIT	-	109325		TC 12-1X(D) #	SWNW	12	4S	101W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
4	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	PIT	-	117061		DRAGON TRAIL 1 #	SWSE	16	2S	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
5	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	PIT	-	117220		RANGLEY WEBER SAND UNIT 19 #	SWSE	32	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
6	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	PIT	-	117358		RANGLEY WEBER SAND UNIT 9 #	NESE	25	1N	103W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
7	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	PIT	-	117363		RANGLEY WEBER SAND UNIT 8 #	NENE	32	1N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
8	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	PIT	-	117364		RANGLEY WEBER SAND UNIT 28 #	CSW	28	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
9	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	PIT	-	117365		RANGLEY WEBER SAND UNIT 29 #	NWSE	27	1N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					

	RIO BLANCO		16700	CHEVRON USA INC					
10	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	117366		RANGELY WEBER SAND UNIT 33 #	NESE	26	1N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700		CHEVRON USA INC				
11	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	117367		CHEVRON USA LEASES #	NESE	5	1N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700		CHEVRON USA INC				
12	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	117368		PUMP STATION #	NESE	5	1N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700		CHEVRON USA INC				
13	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	117387		RANGELY WEBER SAND UNIT 16 #	SWSE	20	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700		CHEVRON USA INC				
14	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	119915		RANGELY UNIT #		32	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700		CHEVRON USA INC				
15	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	119916		RANGELY UNIT #		32	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700		CHEVRON USA INC				
16	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	119917		RANGELY WEBER SAND UNIT #		32	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700		CHEVRON USA INC				
17	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	265857		COLLECTION STATION #31	SESE	34	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700		CHEVRON USA INC				
18	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	269129		GRAY B #23X	NWSE	18	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					

	RIO BLANCO		16700	CHEVRON USA INC					
19	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	270010		GRAY B #22X	SENW	18	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
20	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	270011		GRAY B #24X	SWNE	18	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
21	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	270501		FEE #154X	NWSE	18	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
22	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	438425		RWSU COLLECTION STATION 5-PIT #	SENE	23	2N	103W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
23	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	445128		COLLECTION STATION 6 #	SENE	26	2N	103W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
24	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PIT	-	463940		COLLECTION STATION 10 #	SWNW	19	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
25	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	PRODUCED WATER TRANSFER SYSTEM	-	448798		COLLECTION STATION #1 #	SWNE	15	2N	103W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
26	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	UIC DISPOSAL	-	150325		RANGELY NAVAJO DISP UNIT #				
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
27	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	UIC DISPOSAL	-	160012		EMERALD 79X #	SESE	26	2N	103W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					

	RIO BLANCO		16700	CHEVRON USA INC					
28	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	UIC DISPOSAL	-	160019		SB LACY #11Y	SESE	23	2N	103W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
29	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	UIC DISPOSAL	-	160030		UNION PACIFIC 113X22 #	SWNW	22	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					
30	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WATER GATHERING SYSTEM/LINE	-	448871		COLLECTION STATION 12 #	NENE	19	2N	102W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	RIO BLANCO		16700	CHEVRON USA INC					

Incidents Transferred Summary

< No row provided >

Related Wells & Facilities Not Transferred Summary

< No row provided >

Related Incidents Not Transferred Summary

< No row provided >

Wells & Facilities Proposed Not Transferred Summary

< No row provided >

Incidents Proposed Not Transferred Summary

< No row provided >

Attachment List

Att Doc Num	Name
1585516	CORRESPONDENCE
1585517	CORRESPONDENCE
1585518	BUYER NOTIFIED LOCAL GOVT ATTESTATION
402891690	Form 09 SUBMITTED
402891703	FORM 9 SUBSEQUENT ATTESTATION
403060361	EDD-S-WELLS-FACILITIES-TRANSFERRED

Total Attach: 6 Files

COA Type

Description

0 COA

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Financial Assurance	Both operators have resolved all issues and accepted the COAs. Form 9 approved.	04/19/2023
Financial Assurance	<p>Here is where we currently stand. It appears that the Spill or Releases are the issue. They need to be entered correctly on the spreadsheet.</p> <p>Chevron #40284700 to Scout #402887795</p> <p>· Location ID #311804 Union Pacific #34-31 Facility ID #444035 Spill or Release AC - 2/5/2021 This is an active Spill or Release and needs to be accounted for. The Facility Type in Column B is Spill or Release with the Facility ID and Location ID in columns E and F respectively.</p> <p>Chevron #402847248 to Scout #402890468</p> <p>· There is one Unaccounted For Facility (Location #314373, EMERALD #4 Facility # 480349 Emerald 4 Flowline spill - AC 8/2/2021) that needs to be accounted for. 2021 This is an active Spill or Release and needs to be accounted for. The Facility Type in Column B is Spill or Release with the Facility ID and Location ID in columns E and F respectively.</p> <p>Chevron #402847267 to Scout #402890493</p> <p>· There is one Unaccounted For Facility (Location #314622 FEE #19, Facility # 448608 SPILL/RELEASE POINT -AC 4/12/2021) that needs to be accounted for. The Facility Type in Column B is Spill or Release with the Facility ID and Location ID in columns E and F respectively.</p> <p>Chevron #402847273 to Scout #402890516</p> <p>· There is one Unaccounted For Facility (Location #314646 UNION PACIFIC #22-32 , Facility # 453683 Spill – AC 2-5-2021) that needs to be accounted for. The Facility Type in Column B is Spill or Release with the Facility ID and Location ID in columns E and F respectively.</p> <p>Chevron #402847276 to Scout #402890528</p> <p>· There is one Unaccounted For Spill or Release (Location #314763 (M B LARSON #C11 X 25 well P&A 8/24/2021) location active open remediation , Facility # 481149 – SPILL satellite header 38 bulk line-AC 12/1/2021) that needs to be accounted for. The Facility Type in Column B is Spill or Release with the Facility ID and Location ID in columns E and F respectively.</p> <p>Chevron #402847277 to Scout #402891430</p> <p>There are two Unaccounted For Facilities that need to be accounted for as follows: Location ID #314933 Facility ID #438685 Spill or Release Location ID #314965 Facility ID #480932 Spill or Release</p> <p>The Facility Type in Column B is Spill or Release with the Facility ID and Location ID in columns E and F respectively.</p> <p>Chevron #402847282 to Scout #402891448</p> <p>There is one Unaccounted For Facility (Location #315324, Facility # 481858) that is a Spill and Release point that needs to be accounted for. The Facility Type in Column B is Spill or Release with the Facility ID and Location ID in columns E and F respectively.</p> <p>Chevron #402847287 to Scout #402891495</p> <p>There is one Unaccounted For Facility (Location #315740, Facility # 447266) that is a Spill and Release point that needs to be accounted for. The Facility Type in Column B is Spill or Release with the Facility ID and Location ID in columns E and F respectively.</p> <p>Chevron #402847293 to Scout #402891516</p>	02/08/2023

There is one Unaccounted For Facility (Location #316136, Facility # 446036) that is a Spill and Release point that needs to be accounted for. The Facility Type in Column B is Spill or Release with the Facility ID and Location ID in columns E and F respectively.

Chevron #402847328 to Scout #402891662

There are five Unaccounted For Facilities that need to be accounted for as follows:

Location ID #413288 Facility ID #448925 Spill or Release
Location ID #413288 Facility ID #457749 Spill or Release
Location ID #426403 Facility ID #481872 Flowline System
Location ID #426403 Facility ID #483023 Spill or Release
Location ID #451320 Facility ID #451090 Spill or Release

The Facility Type in Column B is Spill or Release with the Facility ID and Location ID in columns E and F respectively. Instead of Location, Location ID 426403, Facility ID 481872 should have Flowline System as the Facility Type in Column B.

Assuming the other Form 9 requirements are met, all Form 9s shall now be passed with the following two COAs:

The Buying Operator must file a Form 3, Financial Assurance Plan within 10 business days of Form 9 approval. Per Rule 702, Buyer will then provide any required additional financial assurance as soon as practicable but no later than 90 days from the Commission's approval of the Form 3, Financial Assurance Plan.

The Selling Operator must file a Form 3, Financial Assurance Plan within 10 business days of Form 9 approval. Per Rule 702, Seller will then provide any required additional financial assurance as soon as practicable but no later than 90 days from the Commission's approval of the Form 3, Financial Assurance Plan.

Please note that each operator needs confirm that it will abide by the aforementioned COA by responding to this email. The correspondence will be uploaded to the form.

Please reach out with any questions.

Financial Assurance

I am reviewed the transfer again with the following issues noted below.

11/23/2022

Chevron #40284700 to Scout #402887795

· Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

· There are two Unaccounted For Facilities that need to be accounted for as follows:

o Location ID #311804 Facility ID #444035 Spill or Release

o Location ID #314367 Facility ID #314367

If these facilities are to be transferred to Scout, then please add these facilities to the Wells and Facilities Transferred list.

If these facilities are to be retained by Chevron, then the facilities need to be added to a Wells Facilities – Not Transferred list. In addition to the list, a Seller retains responsibility Attestation must be submitted.

· There are 20 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

1. If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

2. If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847248 to Scout #402890468

- Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

- There is one Unaccounted For Facility (Location #314373, Facility # 480349) that needs to be accounted for.

If these facilities are to be transferred to Scout, then please add these facilities to the Wells and Facilities Transferred list.

If these facilities are to be retained by Chevron, then the facilities need to be added to a Wells Facilities – Not Transferred list. In addition to the list, a Seller retains responsibility Attestation must be submitted.

- There are 19 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847259 to Scout #402890487

- Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

- There are 25 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847267 to Scout #402890493

- Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

- There is one Unaccounted For Facility (Location #314622, Facility # 448608) that needs to be accounted for.

If these facilities are to be transferred to Scout, then please add these facilities to the Wells and Facilities Transferred list.

If these facilities are to be retained by Chevron, then the facilities need to be added to a Wells Facilities – Not Transferred list. In addition to the list, a Seller retains responsibility Attestation must be submitted.

- There are 18 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847273 to Scout #402890516

- Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

- There is one Unaccounted For Facility (Location #314646, Facility # 453683) that needs to be accounted for.

If these facilities are to be transferred to Scout, then please add these facilities to the Wells and Facilities Transferred list.

If these facilities are to be retained by Chevron, then the facilities need to be added to a Wells Facilities – Not Transferred list. In addition to the list, a Seller retains responsibility Attestation must be submitted.

- There are 21 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847276 to Scout #402890528

- Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

- There is one Unaccounted For Facility (Location #314763, Facility # 481149) that needs to be accounted for.

If these facilities are to be transferred to Scout, then please add these facilities to the Wells and Facilities Transferred list.

If these facilities are to be retained by Chevron, then the facilities need to be added to a Wells Facilities – Not Transferred list. In addition to the list, a Seller retains responsibility Attestation must be submitted.

- There are 40 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847277 to Scout #402891430

- Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

- There are two Unaccounted For Facilities that need to be accounted for as follows:

- o Location ID #314933 Facility ID #438685 Spill or Release

- o Location ID #314965 Facility ID #480932 Spill or Release

If these facilities are to be transferred to Scout, then please add these facilities to the Wells and Facilities Transferred list.

If these facilities are to be retained by Chevron, then the facilities need to be added to a Wells Facilities – Not Transferred list. In addition to the list, a Seller retains responsibility Attestation must be submitted.

- There are 26 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847282 to Scout #402891448

- Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

- There is one Unaccounted For Facility (Location #315324, Facility # 481858) that needs to be accounted for.

If these facilities are to be transferred to Scout, then please add these facilities to the Wells and Facilities Transferred list.

If these facilities are to be retained by Chevron, then the facilities need to be added to a Wells Facilities – Not Transferred list. In addition to the list, a Seller retains responsibility Attestation must be submitted.

- There are 29 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847287 to Scout #402891495

- Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

- There is one Unaccounted For Facility (Location #315740, Facility # 447266) that needs to be accounted for.

If these facilities are to be transferred to Scout, then please add these facilities to the Wells and Facilities Transferred list.

If these facilities are to be retained by Chevron, then the facilities need to be added to a Wells Facilities – Not Transferred list. In addition to the list, a Seller retains responsibility Attestation must be submitted.

- There are 25 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847293 to Scout #402891516

- Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

- There is one Unaccounted For Facility (Location #316136, Facility # 446036) that needs to be accounted for.

If these facilities are to be transferred to Scout, then please add these facilities to the Wells and Facilities Transferred list.

If these facilities are to be retained by Chevron, then the facilities need to be added to a Wells Facilities – Not Transferred list. In addition to the list, a Seller retains responsibility Attestation must be submitted.

· There are 28 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847295 to Scout #402891587

· Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

· There are 26 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847312 to Scout #402891604

· Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

· There are 6 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847322 to Scout #402891631

· Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

· There are 7 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847328 to Scout #402891662

· Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

· There are five Unaccounted For Facilities that need to be accounted for as follows:

o Location ID #413288 Facility ID #448925 Spill or Release

o Location ID #413288 Facility ID #457749 Spill or Release

o Location ID #426403 Facility ID #481872 Flowline System

o Location ID #426403 Facility ID #483023 Spill or Release

o Location ID #451320 Facility ID #451090 Spill or Release

If these facilities are to be transferred to Scout, then please add these facilities to the Wells and Facilities Transferred list.

If these facilities are to be retained by Chevron, then the facilities need to be added to a Wells Facilities – Not Transferred list. In addition to the list, a Seller retains responsibility Attestation must be submitted.

· There are 19 unaccounted for incidents related to this transfer. See Attached.

These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or more of the following ways.

If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

Chevron #402847336 to Scout #402891690

· Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

Chevron #402847928 to Scout #402891710

· Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

Chevron #402847952 to Scout #402891752

· Buyer Notified Local Govt. Attestation – Please specify the individual contacted at Rio Blanco County and resubmit the attestation.

Assuming the other Form 9 requirements are met, all Form 9s shall now be passed with the following two COAs:

The Buying Operator must file a Form 3, Financial Assurance Plan within 10 business days of Form 9 approval. Per Rule 702, Buyer will then provide any required additional financial assurance as soon as practicable but no later than 90 days from the Commission’s approval of the Form 3, Financial Assurance Plan.

The Selling Operator must file a Form 3, Financial Assurance Plan within 10 business days of Form 9 approval. Per Rule 702, Seller will then provide any required additional financial assurance as soon as practicable but no later than 90 days from the Commission’s approval of the Form 3, Financial Assurance Plan.

Please note that each operator needs confirm that it will abide by the aforementioned COA by responding to this email. The correspondence will be uploaded to the form.

If the operators have submitted a Form 3, please provide the following comment when submitting the revised Form 3.

Form 3 Document #____ is submitted as a result of an approved Form 9 Transfer of Operatorship and it replaces Form 3 document # _____.

Please reach out with any questions.

Thanks,

Deb

Financial Assurance

I have reviewed all 17 pairs of Intent and Subsequent documents involved in your transfer. I have noted below some issues that will need to be resolved before we can approve the transfer.

04/01/2022

Problem 1: For the following 15 Subsequent documents (402887795, 402890468, 402890487, 402890493, 402890516, 402890528, 402891430, 402891448, 402891495, 402891516, 402891587, 402891604, 402891631, 402891662 and 402891690), the Wells and Facilities Transferred spreadsheets listed the current operator as Scout Energy Management LLC. This is incorrect since the transfer has not been approved.

Solution 1: Please resubmit all 15 of the Wells and Facilities Transferred spreadsheets listing the current operator reflected in COGIS.

Problem 2: For the last two Subsequent documents (402891710 and 402891752), the Incidents Transferred spreadsheets listed the current operator as Scout Energy Management LLC. This is incorrect since the transfer has not been approved.

Solution 2: Please resubmit both of the Incidents Transferred spreadsheets for subsequent document #402891710 and #402891751 listing the current operator reflected in COGIS.

Problem 3: There are Related Wells and Facilities that are not accounted for in the transfer.

Solution 3: I have attached a workbook that lists the Related Wells and Facilities that are not accounted for. In order for the transfer to be approved, the Related Wells and Facilities must be accounted for by one or a combination of the following options:

Solution 3a: Add the well and location to the Wells and Facilities Transferred list in the Subsequent.

Solution 3b: Generate and submit a Related Wells and Facilities – Not Transferred List. If

not transferring the wells and facilities, the COGCC will also require a Seller Retains Responsibility Attestation. Guidance for this attestation can also be found in the attachment.

Problem 4: In the same workbook as referenced in Problem 3, there is a list of Related Incidents that are not accounted for. Most of these incidents are Unresolved Field Inspections with Corrective Actions. These corrective actions may or may not have been resolved. FIRs with outstanding corrective actions are transferable items that must be accounted for in the Form 9 in one or both of the following ways.

Solution 4a: If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.

Solution 4b: If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.

If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.

For both Problems 3 and 4 the lists include Unresolved Spill/Release. If the Spill/Release is closed, the COGCC does not require that the Spill/Release be transferred. It is up to the operators to determine whether or not they should be transferred. All revised and new documents can be emailed to me and I will upload them to Subsequent #402891752.

Please reach out with any questions.

Total: 4 comment(s)