

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED

MAR 24 1971



File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: JIM SNYDER DRLG. CO.-CENTENNIAL OIL-SO. TEXAS DEV. CO.

3. ADDRESS OF OPERATOR: 416 C. A. JOHNSON BUILDING, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1,980' FWL, 660' FSL

At top prod. interval reported below: At total depth SAME

14. PERMIT NO. 71-130 DATE ISSUED 3-1-71

5. LEASE DESIGNATION AND SERIAL NO. 00325628 OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME GILBERT

9. WELL NO. #1-A

10. FIELD AND POOL, OR WILDCAT WEST FORK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 18-3S-55W

12. COUNTY WASHINGTON 13. STATE COLORADO

15. DATE SPUDDED 2-25-71 16. DATE T.D. REACHED 3-3-71 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 3-4-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4,731.3 G.L. 19. ELEV. CASINGHEAD 4,732'

20. TOTAL DEPTH, MD & TVD 4,995' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY - ROTARY TOOLS XX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NONE 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN IES AND FDC 27. WAS WELL CORED YES [] NO [] (Submit analysis) DRILL STEM TEST—YES [X] NO [] (See reverse side)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8-5/8", 24#, 65' KB, 12-1/4", 80 SACKS, NONE

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) NONE; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED NONE

33. PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim Snyder TITLE OWNER DATE 3-22-71

