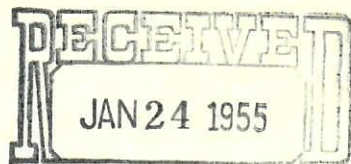




00229848

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile duplicate on Fee and Patented lands and in  
duplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

Field Big Beaver Company Continental Oil Company  
County Washington Address 1755 Glenarm Place  
Lease Pierce  
Well No. 5 Sec. 9 Twp. 3S Rge. 56W Meridian 6th PM State or Pat. Pat.  
Location 1980 Ft. (N) of South Line and 1980 Ft. (W) of East line of Sec. 9 Elevation 4664  
(Ground) (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. H. RobertsDate January 13, 1955Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling November 27, 19 54 Finished drilling December 9, 19 54

## OIL AND GAS SANDS OR ZONES

No. 1, from 4960' to 4990' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75#	J-55	94'	75	24	500
5 1/2"	14#	J-55	5070'	175	24	500

## COMPLETION DATA

Total Depth 5100 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5100  
Casing Perforations (prod. depth) from 4960 to 4990 ft. No. of holes 180  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began 12-14 19 54. Making 231 bbls./day of 43 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. 60 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 21.7 Mcf. Gas Oil Ratio 94 Choke. ☐  
Length Stroke 54 in. Strokes per Min. 18 1/2 Diam. Pump 1 1/2 in.  
B. S. & W. 0.2 %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 12-4 19 54  
\_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_

Straight Hole Survey Yes Type Totco

Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 4958 to 5076  
\_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4118		
Timpas	4532		
Greenhorn	4630		
"D"	4910		
"J"	4959		

AJJ	
DVR	<input checked="" type="checkbox"/>
FJK	
OPS	
HHM	
AH	
JJD	
FILE	

(Continue on reverse side)