



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Westfork Operator Shell Oil Company
County Washington Address 1845 Sherman Street
City Denver 3 State Colorado
Lease Name C. L. Jolly "A" Well No. 3 Derrick Floor Elevation 4736
Location C NE NW Section 30 Township 3S Range 55W Meridian 6th PM
(quarter quarter)
663 feet from N Section line and 1952 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 2; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 24, 1958 Signed [Signature] W. Elderkin
Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling February 2, 19 58 Finished drilling February 7, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"	23#	J-55	260	125	12 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
None				

TOTAL DEPTH	<u>4961'</u>	PLUG BACK DEPTH	<u>-</u>
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Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run Induction-E.S., Microlog Date February 6, 19 58
Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>none</u>					

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 58 Test Completed none A.M. or P.M. 19 58
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u> </u> API Gravity <u> </u>	
Gas Vol. <u> </u> Mcf/Day;	Gas-Oil Ratio <u> </u> Ct/Bbl. of oil
B.S. & W. <u> </u> %;	Gas Gravity <u> </u> (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	275	Surface hole
	275	2750	Shale
	2750	4350	Shale and lime
	4350	4844	Shale and lime
Muddy	4844	4862	Sand, siltstone, and shale, gray, fine grain, argillaceous, tite, NS
	4862	4890	Shale and siltstone
Dakota	4890	4895	Sand, white, fine grain, clay bonded, siliceous, tite to ppp, spotted OS, good sf and ecf.
	4895	4925	Sand, siltstone, and shale, white, fine grain, hard, tite, NS
	4925	4930	Sand, white, fine to medium grain, soft, friable, visible porosity, NS
	4930	4961	Shale with sand, white, fine grain, hard, tite, NS.
	4961	TD	Shale

D & A 2-7-58