



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAR 25 1958 OIL & CONSERVATION COMMISSION

3

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Westfork Operator Shell Oil Company
County Washington Address 1845 Sherman Street
City Denver 3 State Colorado
Lease Name C. L. Jolly "A" Well No. 3 Derrick Floor Elevation 4736
Location C NE NW Section 30 Township 3S Range 55W Meridian 6th PM
663 feet from N Section line and 1952 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 2; Gas 0
Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 24, 1958 Signed W. Elderkin Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling February 2, 1958 Finished drilling February 7, 1958

CASING RECORD

Table with 7 columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 7", 23#, J-55, 260, 125, 12 hrs.

CASING PERFORATIONS

Table with 4 columns: Type of Charge, No. Perforations per ft., From, Zone To. Row 1: None, empty, empty, empty.

TOTAL DEPTH 4961' PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run Induction-E.S., Microlog Date February 6, 1958
Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with 6 columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row 1: none, empty, empty, empty, empty, empty.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

AJJ DVR WRS HMM JAM FJP JJD 19 FILE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	275	Surface hole
	275	2750	Shale
	2750	4350	Shale and lime
Muddy	4350	4844	Shale and lime
	4844	4862	Sand, siltstone, and shale, gray, fine grain, argillaceous, tite, NS
Dakota	4862	4890	Shale and siltstone
	4890	4895	Sand, white, fine grain, clay bonded, siliceous, tite to ppp, spotted OS, good sf and ecf.
	4895	4925	Sand, siltstone, and shale, white, fine grain, hard, tite, NS
	4925	4930	Sand, white, fine to medium grain, soft, friable, visible porosity, NS
	4930	4961	Shale with sand, white, fine grain, hard, tite, NS.
	4961	TD	Shale

D & A 2-7-58

GASING RECORD

DATE	TIME	DEPTH	TYPE OF GAS	PERCENTAGE

RECORD OF SHOOTING AND OR CHEMICAL TREATMENT

DATE	DEPTH	QUANTITY	TYPE OF CHEMICAL	REMARKS