

State of Colorado Oil and Gas Conservation Commission

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Document Number:

403374534

Date Received:

04/14/2023

Spill report taken by:

Graber, Candice
(Nikki)

Spill/Release Point ID:

484282

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>DCP OPERATING COMPANY LP</u>	Operator No: <u>4680</u>	Phone Numbers Phone: <u>(970) 378-6373</u> Mobile: <u>(970) 939-0329</u> Email: <u>cecole@dcpmidstream.com</u>
Address: <u>6900 E LAYTON AVE SUITE 900</u>		
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80237</u>	
Contact Person: <u>Chandler Cole</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403374534

Initial Report Date: 04/14/2023 Date of Discovery: 04/14/2023 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWNE SEC 31 TWP 1N RNG 63W MERIDIAN 6Latitude: 40.010331 Longitude: -104.477020Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: GAS GATHERING PIPELINE SYSTEM☐ Facility/Location ID No _____Spill/Release Point Name: 10-inch DE 8.625S☐ Well API No. (Only if the reference facility is well) 05- -☒ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): UnknownEstimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: 55 degrees , cloudy rainSurface Owner: OTHER (SPECIFY)Other(Specify): private

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 4/14/2023, a condensate release was discovered on a 10-inch DCP line approximately 0.45 miles southwest of County Road (CR) 63 and CR 4. The release was identified by DCP Operations and upon discovery, DCP immediately shut off the line to prevent further release. The landowner was notified of the release immediately and further excavation and cleanup is scheduled to begin the week of April 17, 2023. A remediation progress update will be submitted via a 10-day Form 19 Supplemental report due to COGCC within 10 days of notification.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/14/2023	Landowner		-	Landowner was notified and granted permission for cleanup efforts
4/14/2023	Weld County OEM	Gracie marquez	970-304-6540	DCP Submitted initial spill report form online

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: Threatened to Impact Public Water System: n/a
- Residence or Occupied Structure: n/a Livestock: n/a
- Wildlife: n/a Publicly-Maintained Road: n/a
- Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

DCP Operations observed staining and reported to the landowner and Weld County and immediately shut down the condensate gathering line to prevent further potential release. Further investigation and excavation is scheduled to occur the week of April 17, 2023 when crews are available, and additional details of the remediation efforts will be provided on or before 4/24/2024 in a subsequent Form 19 Supplemental within 10 days of the release. Because the release occurred on a condensate gathering line, DCP requests COGCC approval to limit the site-specific sampling and analysis plan to Table 915-1 VOCs, TPH, and only those PAHs which are present above laboratory detection limits in the most impacted source sample determined by PID field screening.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chandler Cole
 Title: Compliance Coordinator Date: 04/14/2023 Email: COGCCnotification@dcpmidstream.com

COA Type

Description

	On the next Form 19 Supplemental Operator is to provide the root cause of the incident and preventative measures that will be taken to prevent reoccurrence on this and other flowlines at this location. Please give the location of the failure (i.e. 6 O'clock position) and if the root cause is corrosion explain if it is external or internal.
	COGCC agrees to the reduced analyte list pending results from the waste characterization sample. Operator shall submit a site specific sampling analysis plan via Supplemental Form 19 once all laboratory analytical data has been received.
	In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered.
	Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes: A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.

4 COAs

Attachment List

Att Doc Num	Name
403374534	FORM 19 SUBMITTED
403374580	TOPOGRAPHIC MAP

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)