

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/12/2023

Submitted Date:

04/16/2023

Document Number:

708900283

FIELD INSPECTION FORM

Loc ID 335221 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 17 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
O'Malley, Anna		anna.omalley@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210527	WELL	PR	03/12/1981	GW	045-06283	CLOUGH 112	PR
272673	WELL	PR	03/30/2005	GW	045-10127	CLOUGH RWF 512-21	PR
272675	WELL	PR	01/01/2023	GW	045-10126	CLOUGH RWF 412-21	PR
274171	WELL	PR	06/14/2005	GW	045-13341	CLOUGH RWF 612-21	PR

General Comment:

COGCC Inspection Report Summary
On 04/12/2023 at approximately 13:24 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CLOUGH 112 pad. Location # 335221 in Garfield County Colorado. Location is within High Priority/Density Habitat areas. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Housekeeping - Stained soils & gravel on location with a CA date of 04/26/2023
2. Interim Reclamation - Failure to minimize surface disturbance with a CA date of 05/01/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Remote location/Split pad - Wellheads only, all production equipment associated with these 4 wells is located on the RMV 7-21 pad/production facility, location # 323900 Please refer to Inspection 708900282 for location associated with this one.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Multiple places with stained soils & gravel on location		
Corrective Action:	Remove and properly dispose of all stained soils and gravel.		Date: 04/26/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
Equipment:			
Type: Bradenhead	# 4		corrective date
Comment:	No form of pressure monitoring equipment located on bradenheads. All bradenhead valves are accessible.		
Corrective Action:			Date:
Type: Plunger Lift	# 3		
Comment:	3 wells on plunger lift CLOUGH 112 well is not on plunger lift		
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:	Marked		
Corrective Action:			Date:
Venting:			

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities			
Facility ID: <u>210527</u>	Type: <u>WELL</u>	API Number: <u>045-06283</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:	<u>Producing, well not on plunger lift</u>		
Corrective Action:		Date:	
Facility ID: <u>272673</u>	Type: <u>WELL</u>	API Number: <u>045-10127</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:	<u>Producing, well on plunger lift</u>		
Corrective Action:		Date:	
Facility ID: <u>272675</u>	Type: <u>WELL</u>	API Number: <u>045-10126</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:	<u>Producing, well on plunger lift</u>		
Corrective Action:		Date:	
Facility ID: <u>274171</u>	Type: <u>WELL</u>	API Number: <u>045-13341</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:	<u>Producing, well on plunger lift</u>		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Fail _____

Comment **Vehicle tracks observed traveling off the working pad area into the interim area. Operator has failed to minimize surface disturbances and restrict vehicle traffic only to the working pad area.**

Corrective Action **Comply with 1002.e and restrict travel to the production areas and designated access roads. Conduct reclamation on interim areas impacted due to vehicle travel.**

Date **05/01/2023**

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____
 Comment
 Corrective Action Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Gravel						Sparse
Compaction						Light
		Gravel				Sparse
<p>Comment: Location appears to have some gravel throughout the location with light compaction. Places with sparse to no gravel are present on location. Sparse gravel and light compaction could lead to future stabilization and tracking issues.</p>						Date: _____
<p>Corrective Action: _____</p>						
<p>Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT</p>						

COGCC Comments		
Comment	User	Date
Please refer to Housekeeping & Interim Reclamation for observed compliance issues.	smelserw	04/15/2023
Remote location/Split pad - Wellheads only, all production equipment associated with these 4 wells is located on the RMV 7-21 pad/production facility, location # 323900		
Please refer to Inspection 708900282 for location associated with this one.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708900286	Inspection 708900283 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6083207