

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403367962

Date Received:

04/07/2023

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

484042

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>UPLAND EXPLORATION LLC</u>	Operator No: <u>10701</u>	Phone Numbers
Address: <u>424 S MAIN ST</u>		Phone: <u>(830) 331-8929</u>
City: <u>BOERNE</u> State: <u>TX</u> Zip: <u>78006</u>		Mobile: <u>()</u>
Contact Person: <u>Larry Jenkins</u>		Email: <u>larry@uplandexploratio</u> <u>n.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403339809

Initial Report Date: 03/07/2023 Date of Discovery: 02/10/2023 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SESE SEC 18 TWP 11N RNG 64W MERIDIAN 6

Latitude: 40.914462 Longitude: -104.584757

Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: WELL SITE Facility/Location ID No 456651
 Spill/Release Point Name: Salt Ranch Fee 18 East Release Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>>=1 and <5</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=1 and <5</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: 2 bbls of produced fluids from frac tank

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: sunny

Surface Owner: FEE Other(Specify): Salt Ranch LLC

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 2/10/23 produced fluids were found to be leaking around a pair of frac tanks onsite. Approximately 2 bbls of hydrocarbon and produced water mixture contacted the pad surface in the immediate area around the tank connections. The tanks have been emptied and removed. Impacted material on the pad has been removed and confirmation soil samples collected for lab analyses on 3/7/23. Fluids did not leave the location.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/6/2023	COGCC	Rick Allison	-	email
3/6/2023	CPW	Brandon Marette	-	email
3/6/2023	Weld County OEM	Roy Rudisil	-	online spill form
3/6/2023	Landowner	Salt Ranch LLC	-	phone call
2/10/2023	COGCC	Chris Binchus	-	onsite

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
 Residence or Occupied Structure: _____ Livestock: _____
 Wildlife: _____ Publicly-Maintained Road: _____

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? _____
 Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

See attached assessment summary report completed by Eagle Environmental Consulting. Remediation is complete. Confirmation soil samples collected on 3/27/23 after more pad material was removed confirm COGCC Table 915-1 compliance. COGCC approved Residential Soil Screening Level limits and eliminated consideration of Table 915-1 Metals in confirmation soil samples on Supplemental Form 19 document number 403354382. Please also see attached Pawnee Waste landfill manifests and tickets for disposal confirmation of material removed from location.

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	04/07/2023
Root Cause of Spill/Release	Equipment Failure	
Other (specify)	_____	
Type of Equipment at Point of Spill/Release:	Other	
If "Other" selected above, specify or describe here:	_____	
	frac tank valve failure	
Describe Incident & Root Cause (include specific equipment and point of failure)	_____	
	On 2/10/23 produced fluids were found to be leaking around a pair of frac tanks onsite. Approximately 2 bbls of hydrocarbon and produced water mixture contacted the pad surface in the immediate area around the tank valve connections. It was determined a failed valve on one of the tanks was the cause of the fluids release to the ground. The tanks have been emptied and removed.	
Describe measures taken to prevent the problem(s) from reoccurring:	_____	
	Use of the frac tanks was discontinued. They were emptied and removed from location.	
Volume of Soil Excavated (cubic yards):	104	
Disposition of Excavated Soil (attach documentation)	<input checked="" type="checkbox"/> Offsite Disposal Onsite Treatment	
	<input type="checkbox"/> Other (specify) _____	
Volume of Impacted Ground Water Removed (bbls):	0	
Volume of Impacted Surface Water Removed (bbls):	0	

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
 - Horizontal and Vertical extents of impacts have been delineated.
 - Documentation of compliance with Table 915-1 is attached.
 - All E&P Waste has been properly treated or disposed.
 - Work proceeding under an approved Form 27 (Rule 912.c).
Form 27 Remediation Project No: _____
 - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.			
Signed:	_____	Print Name:	Larry Jenkins
Title:	VP of Land	Date:	04/07/2023
		Email:	larry@uplandexploration.com

COA Type**Description**

	<p>Based on the information presented, it appears that no further action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if groundwater is found to be impacted, then further investigation and/or remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.</p> <p>For locations with active ongoing oil and gas operations, comply with Rule 1003 interim reclamation requirements.</p>
1 COA	

Attachment List**Att Doc Num****Name**

403367962	FORM 19 SUBMITTED
403367985	ANALYTICAL RESULTS
403367987	DISPOSAL MANIFEST

Total Attach: 3 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)