

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

01/21/2022

Document Number:

402933830

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 61650 Contact Person: Tom Melland
Company Name: MURFIN DRILLING COMPANY INC Phone: (316) 644-1650
Address: 250 N WATER ST STE 300 Email: tmelland@murfininc.com
City: WICHITA State: KS Zip: 67202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 459718 Location Type: Production Facilities
Name: Moonraker Number: 6-27
County: LINCOLN
Qtr Qtr: SENW Section: 27 Township: 10S Range: 56W Meridian: 6
Latitude: 39.150720 Longitude: -103.654100

Description of Corrosion Protection

Fiberglass

Description of Integrity Management Program

annual pressure test

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Trenched and backfilled with native material. 3.5", 500# fiberglass buried on crop land

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 481403 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 459718 Location Type: Well Site ☐
Name: Moonraker Number: 6-27

County: LINCOLN

No Location ID

Qtr Qtr: SENW Section: 27 Township: 10S Range: 56W Meridian: 6

Latitude: 39.150720 Longitude: -103.654100

Equipment at Start Point Riser: Heater Treater

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 04/15/2019

Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 230

Test Date: 04/16/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 03/07/2022

Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

All fluids will be removed. Flowline will be excavated with a backhoe cut up and hauled the appropriate landfill

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/21/2022 Email: tmelland@murfininc.com

Print Name: Tom Melland Title: Production Engineer

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402933885

PRESSURE TEST

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)