

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/04/2023

Submitted Date:

04/05/2023

Document Number:

708900228

FIELD INSPECTION FORMLoc ID 335217 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

21 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|-----------------|-------|------------------------------------|---------|
| , TEP | | COGCCInspectionReports@terraep.com | |
| Kellerby, Shaun | | shaun.kellerby@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|
| 211598 | WELL | PR | 11/17/1999 | GW | 045-07359 | CLOUGH RMV 206-20 | PR |
| 269981 | WELL | PR | 04/29/2004 | GW | 045-09431 | CLOUGH RWF 413-20 | PR |
| 270001 | WELL | PR | 03/23/2004 | GW | 045-09438 | CLOUGH RWF 513-20 | PR |

General Comment:**COGCC Inspection Report Summary**

On 04/04/2023 at approximately 09:42 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RWF 413-20 pad. Location # 335217 in Garfield County Colorado. Location is within High Priority/Density Habitat areas & in close proximity to Bald Eagle Nest & Roost sites. While there, I observed normal production operations.

During this inspection the following compliance issue was observed:

1. Stormwater - Lack of stabilization/Insufficient BMP's on location with a CA date of 04/20/2023
2. Unmarked deadman with a CA date of 04/19/2023
3. Signs/Marker - Wellhead sign not conspicuously posted with a CA date of 05/05/2023
4. Meter calibration info not conspicuously posted with a CA date of 04/15/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Split pad/remote location - 2 wells associated with this pad are located on the CLOUGH RMV 91-20 pad location # 335322 Please refer to Inspection # 708900229 for location associated with this pad.

| Location | | | | |
|--|--|--------|--|------------------|
| Lease Road: | | | | |
| Type | Access | | | |
| comment: | | | | |
| Corrective Action | L | | | Date: |
| Overall Good: <input type="checkbox"/> | | | | |
| Signs/Marker: | | | | |
| Type | WELLHEAD | | | |
| Comment: | RMV 206-20 wellhead sign not conspicuously posted | | | |
| Corrective Action: | A permanent sign will be conspicuously located at the wellhead | | | Date: 05/05/2023 |
| Type | BATTERY | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |
| Type | OTHER | | | |
| Comment: | Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks. | | | |
| Corrective Action: | | | | Date: |
| Type | TANK LABELS/PLACARDS | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |
| Emergency Contact Number: | | | | |
| Comment: | 911/970-285-9377 | | | |
| Corrective Action: | | | | Date: _____ |
| Overall Good: <input type="checkbox"/> | | | | |
| Spills: | | | | |
| Type | Area | Volume | | |
| In Containment: No _____ | | | | |
| Comment: _____ | | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |
| Fencing/: | | | | |
| Type | TANK BATTERY | | | |
| Comment: | Hog panels | | | |
| Corrective Action: | | | | Date: |
| Type | WELLHEAD | | | |
| Comment: | Hog panels | | | |
| Corrective Action: | | | | Date: |
| Equipment: | | | | |
| Type: Plunger Lift | # 3 | | | corrective date |
| Comment: | All wells on plunger lift | | | |

| | | | |
|-----------------------------------|--|-------|------------------|
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 3 | | |
| Comment: | RMV 206-20 well bradenhead has a Taylor plug, the other 2 wells have no form of pressure monitoring equipment located on bradenheads. All bradenhead valves are accessible. | | |
| Corrective Action: | | Date: | |
| Type: Deadman # & Marked | # 5 | | |
| Comment: | 4 marked deadman & 1 unmarked deadman | | |
| Corrective Action: | All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor. | | Date: 04/19/2023 |
| Type: Gas Meter Run | # 5 | | |
| Comment: | Meter calibration info not conspicuously posted | | |
| Corrective Action: | The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times. | | Date: 04/15/2023 |
| Type: Bird Protectors | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 5 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|-------------------------|----------|-----------|---------|--------|
| CONDENSATE | 1 | 300 BBLS | STEEL AST | | , |
| Comment: | Centralized containment | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
|--------------------|-------------------------|---------------------|---------------------|-------------|--------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| PRODUCED WATER | 1 | <100 BBLS | STEEL AST | | , |
| Comment: | Centralized containment | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|-----------------|----------|
| Condition | Adequate |
| Other (Content) | |

Other (Capacity) 80 bbl

Other (Type)

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | | |
|--------------------|----|--|-------|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | | |
|--------------------|--|--|-------|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| Inspected Facilities | | | | | | | | | |
|-----------------------|---------------------------------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 211598 | Type: | WELL | API Number: | 045-07359 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing, well on plunger lift | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| | | | | | | | | | |
| Facility ID: | 269981 | Type: | WELL | API Number: | 045-09431 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing, well on plunger lift | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| | | | | | | | | | |
| Facility ID: | 270001 | Type: | WELL | API Number: | 045-09438 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing, well on plunger lift | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|--|
| | | Compaction | | | | Light |
| Compaction | Fail | | | | | Lack of stabilization/Insufficient BMP's |
| | | Ditches | | | | |
| | | Gravel | | | | Sparse |
| | | Sediment Traps | | | | |
| Gravel | | | | | | Sparse |
| | | Culverts | | | | |

Comment: [Lack of stabilization/Insufficient BMP's on location](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.](#)

Date: 04/20/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|--|----------|------------|
| Please refer to Signs/Marker, Equipment & Stormwater for observed compliance issues. | smelserw | 04/05/2023 |
| Split pad/remote location - 2 wells associated with this pad are located on the CLOUGH RMV 91-20 pad location # 335322 | | |
| Please refer to Inspection # 708900229 for location associated with this pad. | | |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--------------------------------|---|
| 403366449 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6073624 |
| 708900231 | Inspection 708900228 photo log | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6073623 |