

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/04/2023

Submitted Date:

04/05/2023

Document Number:

708900228

FIELD INSPECTION FORM

Loc ID 335217 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 21 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211598	WELL	PR	11/17/1999	GW	045-07359	CLOUGH RMV 206-20	PR
269981	WELL	PR	04/29/2004	GW	045-09431	CLOUGH RWF 413-20	PR
270001	WELL	PR	03/23/2004	GW	045-09438	CLOUGH RWF 513-20	PR

General Comment:

COGCC Inspection Report Summary
On 04/04/2023 at approximately 09:42 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RWF 413-20 pad. Location # 335217 in Garfield County Colorado. Location is within High Priority/Density Habitat areas & in close proximity to Bald Eagle Nest & Roost sites. While there, I observed normal production operations.

During this inspection the following compliance issue was observed:

1. Stormwater - Lack of stabilization/Insufficient BMP's on location with a CA date of 04/20/2023
2. Unmarked deadman with a CA date of 04/19/2023
3. Signs/Marker - Wellhead sign not conspicuously posted with a CA date of 05/05/2023
4. Meter calibration info not conspicuously posted with a CA date of 04/15/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Split pad/remote location - 2 wells associated with this pad are located on the CLOUGH RMV 91-20 pad location # 335322 Please refer to Inspection # 708900229 for location associated with this pad.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	RMV 206-20 wellhead sign not conspicuously posted		
Corrective Action:	A permanent sign will be conspicuously located at the wellhead		Date: 05/05/2023
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
Equipment:			
Type: Plunger Lift	# 3		corrective date
Comment:	All wells on plunger lift		

Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	RMV 206-20 well bradenhead has a Taylor plug, the other 2 wells have no form of pressure monitoring equipment located on bradenheads. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 5		
Comment:	4 marked deadman & 1 unmarked deadman		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 04/19/2023
Type: Gas Meter Run	# 5		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date: 04/15/2023
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	

Other (Capacity) 80 bbl	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficient		
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO				
Comment:					
Corrective Action:					Date:

Flaring:

Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 211598 Type: WELL API Number: 045-07359 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 269981 Type: WELL API Number: 045-09431 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 270001 Type: WELL API Number: 045-09438 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Light
Compaction	Fail					Lack of stabilization/Insufficient BMP's
		Ditches				
		Gravel				Sparse
		Sediment Traps				
Gravel						Sparse
		Culverts				

Comment: Lack of stabilization/Insufficient BMP's on location

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 04/20/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>Please refer to Signs/Marker, Equipment & Stormwater for observed compliance issues.</p> <p>Split pad/remote location - 2 wells associated with this pad are located on the CLOUGH RMV 91-20 pad location # 335322</p> <p>Please refer to Inspection # 708900229 for location associated with this pad.</p>	smelserw	04/05/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403366449	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6073624
708900231	Inspection 708900228 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6073623