

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/07/2023

Submitted Date:

04/11/2023

Document Number:

708900241

FIELD INSPECTION FORMLoc ID 323916 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

24 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211205	WELL	PR	05/15/1995	GW	045-06964	CLOUGH RMV 32-21	PR

General Comment:**COGCC Inspection Report Summary**

On 04/07/2023 at approximately 10:59 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RMV 32-21 pad.

Location # 323916 in Garfield County Colorado.

Location is within High Priority/Density Habitat areas & within close proximity to Bald Eagle Roost site.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Meter calibration info not conspicuously posted with a CA date of 04/21/2023

2. Stormwater - Rip Rap run needs maintenance, Sediment Trap needs maintenance, Lack of stabilization/compaction on location, Rill erosion & transport of sediment off location, erosion & transport of sediment off lease road & Culvert on lease road needs maintenance with a CA date of 04/26/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Split pad/remote location - 3 wells associated with this pad are located on the CLOUGH RMV 218-21 pad, location # 335341

Please refer to Inspection 708900256 for location associated with this pad.

Location

Lease Road:

	Type Access		
comment:			
Corrective ActionL		Date:	

Overall Good: ☐**Signs/Marker:**

	Type BATTERY		
Comment:			
Corrective Action:		Date:	
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
	Type WELLHEAD		
Comment:			
Corrective Action:		Date:	
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377		
Corrective Action:		Date:	

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris, please see photo log		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume			
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

	Type TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
	Type SEPARATOR		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Taylor plug located on bradenhead, bradenhead valve is accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	04/21/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient		
Comment:					
Corrective Action:			Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:			Date:		

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: 211205	Type: WELL	API Number: 045-06964	Status: PR
Insp. Status: PR			
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Lack of stabilization/compaction
Gravel						Sparse
Rip Rap	Fail					Rip Rap run needs maintenance
Sediment Traps	Fail					Sediment Trap needs maintenance
		Compaction				Light
		Gravel				Sparse
		Culverts	Fail			Culvert needs maintenance
Other			Fail			Rill erosion & transport of sediment off location
		Other	Fail			Erosion & transport of sediment off lease road

Comment: 1. Lack of stabilization/compaction on location
 2. Rip Rap run needs maintenance
 3. Sediment Trap needs maintenance/insufficient BMP's coming out of sediment trap
 4. Rill erosion/transport of sediment off location
 5. Culvert on lease road needs maintenance
 6. Erosion & transport of sediment off lease road/insufficient BMP's

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 04/26/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Equipment & Stormwater for observed compliance issues.	smelserw	04/10/2023
Split pad/remote location - 3 wells associated with this pad are located on the CLOUGH RMV 218-21 pad, location # 335341 Please refer to Inspection 708900256 for location associated with this pad.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708900258	Inspection 708900241 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6078748