

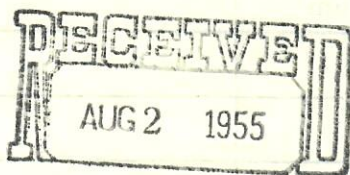
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 File duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

 Field Big Beaver Company Stanolind Oil and Gas Company
 County Washington Address Box 458, Brush, Colorado
 Lease State of Colorado "B"
 Well No. 4 Sec. 16 Twp. 3S Rge. 56W Meridian 6 P.M. State or Pat. State
 Location 667 Ft. (S) of North Line and 660 Ft. (E) of N 1/4 line of Sec. Elevation 4685
Gr. 4675 (Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. G. WilsonDate July 26, 1955Title Field Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling June 13, 1955 Finished drilling June 26, 1955

OIL AND GAS SANDS OR ZONES

 No. 1, from 5043 to 5063 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

 No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8	29.35	8VT L/P	200	165	24	S
5-1/2	14.0	8R J-55	5117	150		

COMPLETION DATA

 Total Depth 5160 ft. Cable Tools from _____ to _____ Rotary Tools from Surface to TD
 Casing Perforations (prod. depth) from 5043 to 5047 ft. No. of holes 32
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

 Prod. began June 28, 1955. Making 165 bbls./day of 39. A. P. I. Gravity Fluid on _____ Pump ☒
 Choke. ☐
 Tub. Pres. NG lbs./sq. in. Csg. Pres. NG lbs./sq. in. Gas Vol. NG Mcf. Gas Oil Ratio _____
 Length Stroke 34 in. Strokes per Min. 16 Diam. Pump 2 in.
 B. S. & W. _____ % Gas Gravity NG BTU's/Mcf. NG Gals. Gasoline/Mcf. NG

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

 Electrical Log Yes Date June 21, 1955 Straight Hole Survey Yes Type _____
 Date _____, 19____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Geolograph
 Core Analysis Yes Depth _____ to _____ (Note—Any additional data can be shown on reverse side.)
Zones of Interest _____ Gamma Ray

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
		(OVER)	

(Continue on reverse side)

Producer

AJJ	
DVR	
EJK	
OPs	
HHM	
AH	
JJD	
FILE	

FORMATION RECORD

Formation	Top	Bottom	Remarks
Electric Log Tops:			SI
Niobrara	4064		
Ft. Hays	4489		
Coddell	4525		
Greenhorn	4603		
Graneros	4697		"S" observed to start
Upper Muddy	4950		"D"
Muddy	4998		"J"
Total Depth	5160		
Plug Back Depth	5095		
Surface Elev.	4675		
DST #1	5046	5052	Open: 1 hour; SI: 15 minutes. Recovered: 570 feet oil; 180 feet muddy water FP: 0-200; SIP: 900
DST #2	5054	5058	Open: 1-1/4 hour; SI: 20 minutes. Recovered: 750 ⁺ oil; 810 feet water. FP: 0-665; SIP: 1020
Core #1	4996	5054	Recovered 58 feet
Core #2	5054	5114	Recovered 60 feet
Perforated	5043	5047	w/4 jet shots and 4 bullets/foot
Attempted Radioactive Tracer 7-9-55	5043	5047	Pressure to 2500 psi -- formation would not take fluid
			(HVO)