



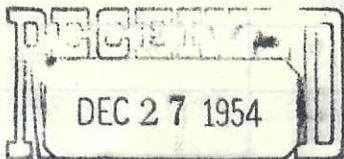
00333385

Locate Well Correctly

File duplicate on Fee and Patented lands and in duplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

3

	16		



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Big Beaver Company Stanolind Oil & Gas Company  
 County Washington Address Kimball, Nebraska  
 Lease State of Colorado "B"  
 Well No. 2 Sec. 16 Twp. 3S Rge. 56W Meridian 6th State or Pat. State  
 Location 667 Ft. (S) of North Line and 2000 Ft. (E) of West line of Sec. Elevation 4685  
(Elevation 4685 relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed V M Adams

Date December 23, 1954 Title Farm Boss

The summary on this page is for the condition of the well as above date.

Commenced drilling October 24, 1954 Finished drilling November 14, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from 4972 to 5012 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 5018 to 5024 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from 5056 to 5068 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8	22.7	Armco SJ	214	150	24	1000
5-1/2	15.5	J-55	5120	175		1000
		ST&C				

COMPLETION DATA

Total Depth 5250 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to T.D.  
 Casing Perforations (prod. depth) from 4972 to 4977 ft. No. of holes 30  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record None

Prod. began November 17 1954 Making 240 bbls./day of 43 A. P. I. Gravity Fluid on check  
 Tub. Pres. NG lbs./sq. in. Csg. Pres. NG lbs./sq. in. Gas Vol. NG Mcf. Gas Oil Ratio NG  
 Length Stroke 54 in. Strokes per Min. 13 Diam. Pump 2 in.  
 B. S. & W. 2/10 % Gas Gravity NG BTU's/Mcf. NG Gals. Gasoline/Mcf. NG

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date November 8 1954 Straight Hole Survey Yes Type \_\_\_\_\_  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Geologist (Note—Any additional data can be shown on reverse side.)  
 Core Analysis Pay Zones Depth 4976 to 5078 Gamma Ray Log \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	OPS	HHM	AH	JJD	FILE
Niobrara	4095		Electric Log Tops								
Ft. Hays	4519										
Codell	4556										
Greenhorn	4639										

(Continue on reverse side)

Produce

oil

