

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands
File in quadruplicate for State lands.

RECEIVED

APR 14 1967



COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Chandler & Associates, Inc.				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 1401 Denver Club Bldg., Denver, Colorado				8. FARM OR LEASE NAME Downing	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1984' from North line 1980' from East line of NE/4 of Sec. 11 At top prod. interval reported below At total depth as above				9. WELL NO. 1	
14. PERMIT NO. 66-540				10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED 12-20-66				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11-T3S-R56W	
15. DATE SPUDDED 12-23-66		16. DATE T.D. REACHED 12-29-66		12. COUNTY OR PARISH Washington	
17. DATE COMPL. (Ready to prod.) ----		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 4770'		13. STATE Colo.	
20. TOTAL DEPTH, MD & TVD 5260'		21. PLUG, BACK T.D., MD & TVD ----		19. ELEV. CASINGHEAD --	
22. IF MULTIPLE COMPL., HOW MANY --		23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None	
25. WAS DIRECTIONAL SURVEY MADE Slope survey		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrolog, Densilog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	138.95'	12 1/2"	120	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
None					
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
SIZE	DEPTH SET (MD)	PACKER SET (MD)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
None			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			None		
33. PRODUCTION					
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
None					
35. LIST OF ATTACHMENTS (Previously mailed in)					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Richard Veghte		TITLE Petroleum Engineer		DATE 4-13-67	

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

(1) Delia Yeroi (1979)

GEOLOGIC MARKERS