

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED



APR 14 1967

File in triplicate for Patented and Federal lands  
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.  
COMM. -----

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME  
Downing

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 11-T3S-R56W

12. COUNTY OR PARISH  
Washington

13. STATE  
Colo.

15. DATE SPUNDED  
12-23-66

16. DATE T.D. REACHED  
12-29-66

17. DATE COMPL. (Ready to prod.)  
-----

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)  
GL 4770'

19. ELEV. CASINGHEAD  
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20. TOTAL DEPTH, MD & TVD  
5260'

21. PLUG, BACK T.D., MD & TVD  
-----

22. IF MULTIPLE COMPL., HOW MANY  
-----

23. INTERVALS DRILLED BY  
Rotary

ROTARY TOOLS  
-----

CABLE TOOLS  
-----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
None

25. WAS DIRECTIONAL SURVEY MADE  
Slope survey

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Induction Electrolog, Densilog

27. WAS WELL CORED  
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Chandler & Associates, Inc.

3. ADDRESS OF OPERATOR  
1401 Denver Club Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1984' from North line  
1980' from East line of NE/4 of Sec. 11  
At top prod. interval reported below  
At total depth  
as above

14. PERMIT NO.  
66-540

DATE ISSUED  
12-20-66

15. DATE SPUNDED  
12-23-66

16. DATE T.D. REACHED  
12-29-66

17. DATE COMPL. (Ready to prod.)  
-----

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GL 4770'

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25. WAS DIRECTIONAL SURVEY MADE  
Slope survey

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Induction Electrolog, Densilog

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No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	138.95'	12 1/2"	120	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION  
None

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
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WELL STATUS (Producing or shut-in)  
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
None

TEST WITNESSED BY  
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35. LIST OF ATTACHMENTS  
(Previously mailed in)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard Veghte TITLE Petroleum Engineer DATE 4-13-67

