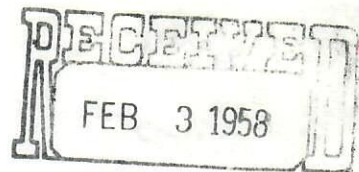




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ramp Operator Dawson Oil Corporation
 County Washington Address 845 Petroleum Club Building
 City Denver State Colorado
 Lease Name 358 Jolly Well No. 1 Derrick Floor Elevation 4700' K.B.
 Location C SW NW Section 8 Township 3 S Range 55 W Meridian 6th
2007 (quarter quarter) feet from N Section line and 658 feet from W Section Line
 Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil one; Gas

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 31, 1958

Signed W.C. Burns
 Title Secretary-Treasurer

The summary on this page is for the condition of the well as above date.

Commenced drilling January 9, 1958 Finished drilling (Rotary) January 13, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	55' K.B.	75			
4-1/2"	11.6#	J-55	5029' K.B.	100			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
jet shots	4	4952		4958	AJL
					DVR
					WRS
					PHM
					JAM
					EP
					JD
					FILE

TOTAL DEPTH 5065 Schlumberger PLUG BACK DEPTH _____

Oil Productive Zone: From 4952 To 4958 Gas Productive Zone: From _____ To _____
 Electric or other Logs run Electric Date January 12, 1958
 Was well cored? no Has well sign been properly posted FILE

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

No production test. Completion estimated at 120 barrels oil per day.

DATA ON TEST

Test Commenced A.M. or P.M. _____ 19____ Test Completed A.M. or P.M. January 23 1958

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used 54 inches.

Number of strokes per minute 11

Diam. of working barrel 1-1/2 inches

Size Tbg. 2-3/8 in. No. feet run 4964

Depth of Pump 4964 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

Prod.

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUMENTS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS																																																															
Niobrara	3937																																																																	
Ft. Hays	4411																																																																	
Carlile	4447																																																																	
Greenhorn	4545																																																																	
"D" Sand	4866																																																																	
"J" Sand	4917																																																																	
T.D. Schl.	5065																																																																	
T.D. Drlr.	5060																																																																	
<div>DRILLSTEM TEST #1</div> <div>4952-4958, Open 1 1/2 hours, shut in 30 minutes, gas to surface in 11 minutes. Recovered 1900' oil, 80' heavily oil cut mud, 60' water. IHP 0, FFP 585; IHP 2585, FHP 2550; SIP 1040.</div> <div>CASING RECORD</div> <table><thead><tr><th>DATE</th><th>TIME</th><th>W.T. PER FT.</th><th>DEPTH LAMDED</th><th>CHARGE</th><th>W.T. PER FT.</th><th>TIME</th></tr></thead><tbody><tr><td>1-1-54</td><td>11.04</td><td>11.5</td><td>1-55</td><td></td><td></td><td></td></tr><tr><td>1-2-54</td><td>11.5</td><td>11.5</td><td>1-55</td><td></td><td></td><td></td></tr></tbody></table> <div>CASING PERFORATIONS</div> <table><thead><tr><th>DATE</th><th>TIME</th><th>W.T. PER FT.</th><th>DEPTH LAMDED</th><th>CHARGE</th><th>W.T. PER FT.</th><th>TIME</th></tr></thead><tbody><tr><td>1-1-54</td><td>11.04</td><td>11.5</td><td>1-55</td><td></td><td></td><td></td></tr><tr><td>1-2-54</td><td>11.5</td><td>11.5</td><td>1-55</td><td></td><td></td><td></td></tr></tbody></table> <div>RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT</div> <table><thead><tr><th>DATE</th><th>TIME</th><th>W.T. PER FT.</th><th>DEPTH LAMDED</th><th>CHARGE</th><th>W.T. PER FT.</th><th>TIME</th></tr></thead><tbody><tr><td>1-1-54</td><td>11.04</td><td>11.5</td><td>1-55</td><td></td><td></td><td></td></tr><tr><td>1-2-54</td><td>11.5</td><td>11.5</td><td>1-55</td><td></td><td></td><td></td></tr></tbody></table>				DATE	TIME	W.T. PER FT.	DEPTH LAMDED	CHARGE	W.T. PER FT.	TIME	1-1-54	11.04	11.5	1-55				1-2-54	11.5	11.5	1-55				DATE	TIME	W.T. PER FT.	DEPTH LAMDED	CHARGE	W.T. PER FT.	TIME	1-1-54	11.04	11.5	1-55				1-2-54	11.5	11.5	1-55				DATE	TIME	W.T. PER FT.	DEPTH LAMDED	CHARGE	W.T. PER FT.	TIME	1-1-54	11.04	11.5	1-55				1-2-54	11.5	11.5	1-55			
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TEST NO. 1