

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/29/2023

Submitted Date:

03/29/2023

Document Number:

695107874

FIELD INSPECTION FORMLoc ID 333655 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10705

Name of Operator: EVERGREEN NATURAL RESOURCES LLC

Address: 1875 LAWRENCE ST STE 1150

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263207	WELL	PR	10/12/2019	CBM	071-07617	PIONEER 34-27	PR
280317	WELL	PR	09/29/2005	CBM	071-08548	PIONEER 34-27 TR	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	PHOTO 5: ORIGINAL WELL TANK BATTERY/ NO NFPA STICK, QUANTITY OR CONTENTS POSTED AT TANK BATTERY.		
Corrective Action:	POST SIGN PER RULE 605.	Date:	04/29/2023

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>

Good Housekeeping:			
Type	OTHER		
Comment:	PHOTO 8: Produced water spill from the wellhead has left a salt impacted area around the wellhead.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. CA DATE 3/30/2023 TO STOP LEAK, 4/8/2023 TO REMOVE IMPACTED MATERIALS.		Date: 04/08/2023

Overall Good: ☐

Spills:				
Type	Area	Volume		
In Containment: No <input type="text"/>				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:			corrective date
Type: Compressor	# 1		
Comment:	ON TR WELL		
Corrective Action:		Date:	
Type: Progressive Cavity	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	BOTH CAL. REPORTS INDICATE GAS METERS HAVE BEEN CALIBRATED WITHIN THE LAST YEAR.		
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:			
Corrective Action:		Date:	

Type: Deadman # & Marked	# 9	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 2	
Comment:	BOTH ARE ACCESSABLE	
Corrective Action:		Date:
Type: Vertical Separator	# 2	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		37.222813,-104.871352
Comment:					
Corrective Action:	Date:				

Paint

Condition	
Other (Content)	
Other (Capacity)	210 BBL
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:	Date:			

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	STEEL AST		37.222930,-104.871347
Comment:					
Corrective Action:	Date:				

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	PHOTO 6: NO SECONDARY CONTAINMENT BERM FOR ORIGINAL WELL TANK BATTERY.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			
	Date: 04/29/2023			

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 263207 Type: WELL API Number: 071-07617 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 11/07/2011Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date: Facility ID: 280317 Type: WELL API Number: 071-08548 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 11/07/2011Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: 268604Lat: 37.223981Long: -104.872900Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Date: **Fencing:**Fencing Type: NoneFencing Condition: Comment: Corrective Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Date: Anchor Trench Present: NOOil Accumulation: NO2+ feet Freeboard: YESComment: Corrective Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403360133	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6066117
695107875	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6066100