

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/31/2023

Submitted Date:

04/04/2023

Document Number:

696204810

FIELD INSPECTION FORMLoc ID 322447 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 51130

Name of Operator: LOCIN OIL CORPORATION

Address: 600 TRAVIS ST STE 6161

City: HOUSTON State: TX Zip: 77002

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

8 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
		hsirvent@locinoil.com	
		dbenedict@locin.energy	
,		dnr_cogccengineering@state.co.us	Engineering issues/referral

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
119492	PIT	AC			-	Federal #2-34-7-104 119492	RI
210526	WELL	SI	06/01/2020	GW	045-06282	FEDERAL 2-34-7-104	RI
322447	LOCATION	AC	06/01/2020		-	FEDERAL-67S104W 34SESW	RI

General Comment:

On 3/31/2023, Reclamation Specialist Trujillo inspected Locin Oil Corporations' FEDERAL #2-34-7-104 Location in Garfield County, Colorado.

The following compliance issues were observed during this inspection:

- Tank signage/labeling
- Good Housekeeping
- Wildlife Protection BMPs
- Fencing
- Spill prevention/Containment BMPs
- MIT/Plugging or Repair requirements
- OOSLAT

Refer to the "Location", "Reclamation" and "stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	100 bbl condensate/produced water tank missing required information, such as Operator name, emergency contact number.		
Corrective Action:	Comply with Rule 605.h	Date:	05/04/2023
Type	TANK LABELS/PLACARDS		
Comment:	95 bbl condensate/produced water tank missing required information, such as Operator name, emergency contact number.		
Corrective Action:	Comply with Rule 605.h	Date:	05/04/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-858-7549/911		
Corrective Action:		Date:	

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment (T-posts, containment tank, what appears to be a metal grader) observed stored throughout the Location.		
Corrective Action:	Comply with Rule 606.	Date:	04/11/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Livestock paneling used for fence at the 100bbl tank battery in disrepair.		
Corrective Action:	Maintain fence to prevent unauthorized access to battery/pit by people and wildlife.	Date:	04/11/2023

Equipment:

Type: Other	#		corrective date
Comment:	Well- Records show well is SI since June 2020. It was observed in this inspection that Operator has removed sections of pipe from the well, leaving open/exposed wellhead and riser pipe.		
Corrective Action:	Properly cap exposed lines and comply with OOSLAT requirements.		Date: 04/07/2023
Type: Other	#		
Comment:	Netting to prevent wildlife access to the pit is not in proper functioning condition.		
Corrective Action:	Maintain netting at pit.		Date: 04/11/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	100 BBLs	STEEL AST		,	
Comment: See "Signs/Marker" for tank labeling requirements.						
Corrective Action:					Date:	

Paint

Condition		
Other (Content)	Condensate/Produced water mix	
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate
Comment: Secondary containment is not sufficiently impervious to contain spilled or released materials; wildlife appears to have burrowed into the berms, as well as the base of the containment, and beneath the tank.				
Corrective Action: Install or Maintain BMP to ensure containment is sufficiently impervious to contain spill or release.				Date: 05/04/2023

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	PBV STEEL		,	
Comment: See "Signs/Marker" for tank labeling requirements.						
Corrective Action:					Date:	

Paint

Condition		
Other (Content)	95 bbl	
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: BMP appears to be in proper functioning condition at time of inspection.				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 119492 Type: PIT API Number: - Status: AC Insp. Status: RIFacility ID: 210526 Type: WELL API Number: 045-06282 Status: SI Insp. Status: RI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Records show well status of "Shut In" since June 2020.

COGCC Issued Warning Letter #403160055 on 9/9/2022 for Rule 413, failure to report monthly operations, and Rule 417 failure to conduct an MIT on SI Wells within 2 years of initial shut-in date. Pursuant to Warning Letter, Operator shall conduct a successful MIT, or plug and abandon or repair the Well in accordance with Rule 417.f.

On 10/4/2022, Operator submitted Form 21 #403185108: MIT test date 9/19/2022 failed. Form states Operator intends to plug Well; Pursuant to Rule 417.f, Well required plugging or repairing by 3/19/2023.

Inspection #693805275 dated 11/14/2022 observed that the Well remains out of compliance with Warning Letter #403160055.

Operator submitted Form 4 #403200644 on 11/29/2022 stating Operator has "decided to plug this well".

It was observed in this inspection that the work to plug the well Pursuant to Rule 417.f has not been completed; well has not been plugged. Unable to find Records of a Form 6-notice of intent; unable to find Records of Form 27 for Facility Closures in accordance with Rule 911.a.

Location remains out of compliance with Warning Letter #403160055, COGCC Rules and Corrective Actions: CA per inspection #693805275 will remain applicable.

This issue is being forwarded to COGCC Engineering.

Corrective Action: **Comply with Warning Letter doc#403160055 issued 9/9/2022.**

Date: _____

Facility ID: 322447 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: [Location non-cropland; Final Reclamation required within 12 months of facility closure.](#)
[Records show Location is Federal Surface; Location subject to both Federal and COGCC 1004.a Final Reclamation requirements; Final passing of Reclamation is subject to Federal Approval.](#)

Corrective Action:		Date	
Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location	<input type="checkbox"/>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696204811	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6071438