

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/31/2023

Submitted Date:

04/04/2023

Document Number:

696204810

FIELD INSPECTION FORM

Loc ID: 322447 Inspector Name: Trujillo, Aaron On-Site Inspection: 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 51130
Name of Operator: LOCIN OIL CORPORATION
Address: 600 TRAVIS ST STE 6161
City: HOUSTON State: TX Zip: 77002

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 15 Number of Comments
- 8 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
		hsirvent@locinoil.com	
		dbenedict@locin.energy	
		dnr_cogccengineering@state.co.us	Engineering issues/referral

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
119492	PIT	AC			-	Federal #2-34-7-104 119492	RI
210526	WELL	SI	06/01/2020	GW	045-06282	FEDERAL 2-34-7-104	RI
322447	LOCATION	AC	06/01/2020		-	FEDERAL-67S104W 34SESW	RI

General Comment:

On 3/31/2023, Reclamation Specialist Trujillo inspected Locin Oil Corporations' FEDERAL #2-34-7-104 Location in Garfield County, Colorado.

The following compliance issues were observed during this inspection:

- Tank signage/labeling
- Good Housekeeping
- Wildlife Protection BMPs
- Fencing
- Spill prevention/Containment BMPs
- MIT/Plugging or Repair requirements
- OOSLAT

Refer to the "Location", "Reclamation" and "stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	100 bbl condensate/produced water tank missing required information, such as Operator name, emergency contact number.		
Corrective Action:	Comply with Rule 605.h		Date: 05/04/2023
Type	TANK LABELS/PLACARDS		
Comment:	95 bbl condensate/produced water tank missing required information, such as Operator name, emergency contact number.		
Corrective Action:	Comply with Rule 605.h		Date: 05/04/2023
Type	WELLHEAD		
Comment:			
Corrective Action:			
Date:			
Emergency Contact Number:			
Comment:	970-858-7549/911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment (T-posts, containment tank, what appears to be a metal grader) observed stored throughout the Location.		
Corrective Action:	Comply with Rule 606.		Date: 04/11/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Livestock paneling used for fence at the 100bbl tank battery in disrepair.		
Corrective Action:	Maintain fence to prevent unauthorized access to battery/pit by people and wildlife.		Date: 04/11/2023
Equipment:			
			corrective date
Type: Other		#	
Comment:	Well- Records show well is SI since June 2020. It was observed in this inspection that Operator has removed sections of pipe from the well, leaving open/exposed wellhead and riser pipe.		
Corrective Action:	Properly cap exposed lines and comply with OOSLAT requirements.		Date: 04/07/2023
Type: Other		#	
Comment:	Netting to prevent wildlife access to the pit is not in proper functioning condition.		
Corrective Action:	Maintain netting at pit.		Date: 04/11/2023

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	100 BBLs	STEEL AST		,	
Comment: See "Signs/Marker" for tank labeling requirements.						
Corrective Action:						Date:
Paint						
Condition						
Other (Content)	Condensate/Produced water mix					
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate		
Comment: Secondary containment is not sufficiently impervious to contain spilled or released materials; wildlife appears to have burrowed into the berms, as well as the base of the containment, and beneath the tank.						
Corrective Action: Install or Maintain BMP to ensure containment is sufficiently impervious to contain spill or release.						Date: 05/04/2023
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	PBV STEEL		,	
Comment: See "Signs/Marker" for tank labeling requirements.						
Corrective Action:						Date:
Paint						
Condition						
Other (Content)	95 bbl					
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: BMP appears to be in proper functioning condition at time of inspection.						
Corrective Action:						Date:
Venting:						
Yes/No						
Comment:						
Corrective Action:						
Date:						
Flaring:						
Type						
Comment:						
Corrective Action:						
Date:						

Inspected Facilities

Facility ID: 119492 Type: PIT API Number: - Status: AC Insp. Status: RI

Facility ID: 210526 Type: WELL API Number: 045-06282 Status: SI Insp. Status: RI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Records show well status of "Shut In" since June 2020.

COGCC Issued Warning Letter #403160055 on 9/9/2022 for Rule 413, failure to report monthly operations, and Rule 417 failure to conduct an MIT on SI Wells within 2 years of initial shut-in date. Pursuant to Warning Letter, Operator shall conduct a successful MIT, or plug and abandon or repair the Well in accordance with Rule 417.f.

On 10/4/2022, Operator submitted Form 21 #403185108: MIT test date 9/19/2022 failed. Form states Operator intends to plug Well; Pursuant to Rule 417.f, Well required plugging or repairing by 3/19/2023.

Inspection #693805275 dated 11/14/2022 observed that the Well remains out of compliance with Warning Letter #403160055.

Operator submitted Form 4 #403200644 on 11/29/2022 stating Operator has "decided to plug this well".

It was observed in this inspection that the work to plug the well Pursuant to Rule 417.f has not been completed; well has not been plugged. Unable to find Records of a Form 6-notice of intent; unable to find Records of Form 27 for Facility Closures in accordance with Rule 911.a.

Location remains out of compliance with Warning Letter #403160055, COGCC Rules and Corrective Actions: CA per inspection #693805275 will remain applicable.

This issue is being forwarded to COGCC Engineering.

Corrective Action: **Comply with Warning Letter doc#403160055 issued 9/9/2022.** Date: _____

Facility ID: 322447 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action: <input type="text"/>	Date <input type="text"/>	
Overall Final Reclamation <input type="checkbox"/>	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696204811	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6071438