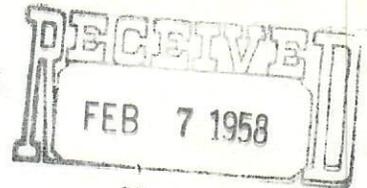


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field unnamed Operator KENNETH L. TIPPS  
County WASHINGTON Address 508 PATTERSON BUILDING  
City DENVER State COLORADO

Lease Name PIERCE Well No. 1-B Derrick Floor Elevation 4646  
Location NW NW Section 3 Township 3S Range 56W Meridian  
660 (quarter quarter) feet from N Section line and 660 feet from W Section Line

Drilled on: Private Land  Federal Land  State Land

Number of producing wells on this lease including this well: Oil 1; Gas

Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 1-7-58 Signed Kenneth L. Tipps  
Title Pub. Engr. - Ind. Oper.

The summary on this page is for the condition of the well as above date.  
Commenced drilling \_\_\_\_\_, 19\_\_\_\_ Finished drilling \_\_\_\_\_, 19\_\_\_\_

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4	32	H-40	91	125	--	--	--
5 1/2	14	J-55	5084 KB	75	72	--	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		AJJ	DVR	VRS	RHM	JAM	FJP	JJD	FILE
		From	To								
JETS	4	5033	5041								
BULLETS	4	"	"								
TOTAL DEPTH 5433		PLUG BACK DEPTH 5086									

Oil Productive Zone: From 5033 To 5049 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run MCCULLOUGH GAMMA Date \_\_\_\_\_, 19\_\_\_\_  
Was well cored? ORIGINALLY Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced 10 A.M. or P.M. FEB. 1, 1958 Test Completed 8 A.M. or P.M. FEB. 5, 1958

For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Size Choke \_\_\_\_\_ in.  
Shut-in Pressure \_\_\_\_\_

For Pumping Well: Length of stroke used 54 inches.  
Number of strokes per minute 14.5  
Diam. of working barrel 1 1/4 inches  
Size Tbg. 2 in. No. feet run 5045  
Depth of Pump 5010 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day <u>40</u> API Gravity <u>42</u>
Gas Vol. <u>--</u> Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. <u>60 B.P.D.</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

*originally Continental P+9. Jan 24-1956.*