

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field unnamed Operator KENNETH L. TIPPS
County WASHINGTON Address 508 PATTERSON BUILDING
City DENVER State COLORADO
Lease Name PIERCE Well No. 1-B Derrick Floor Elevation 4646
Location NW NW Section 3 Township 3S Range 56W Meridian
660 (quarter quarter) feet from N Section line and 660 feet from W Section Line

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 1-7-58 Signed Kenneth L. Tipps
Title Pub. Engr. - Ind. Oper.
The summary on this page is for the condition of the well as above date.
Commenced drilling _____, 19____ Finished drilling _____, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4	32	H-40	91	125	--	--	--
5 1/2	14	J-55	5084 KB	75	72	--	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
JETS	4	5033		5041	AJJ
BULLETS	4	"		"	DVR
					VRS
					HJM
					JAM
					FJP
					JJD
					FILE

TOTAL DEPTH 5433 PLUG BACK DEPTH 5086

Oil Productive Zone: From 5033 To 5049 Gas Productive Zone: From _____ To _____
Electric or other Logs run McCULLOUGH GAMMA Date _____, 19____
Was well cored? ORIGINALLY Has well sign been properly posted? ☒

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 10 A.M. or P.M. FEB. 1, 1958 Test Completed 8 A.M. or P.M. FEB. 5, 1958

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

For Pumping Well:

Length of stroke used 54 inches.
Number of strokes per minute 14.5
Diam. of working barrel 1 1/4 inches
Size Tbg. 2 in. No. feet run 5045
Depth of Pump 5010 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day 40 API Gravity 42
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. 60 B.P.D. %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

originally, Continental P & G. Jan 24-1956.