



LAND AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAY 19 1964

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field W.C. Operator Allison Drilling Company, Inc. County Washington Address 910 Western Federal Savings Building City Denver State Colorado Lease Name Price Well No. 1 Derrick Floor Elevation 4645 K.B. Location NW NE Section 3 Township 3S Range 56W Meridian 6 PM 685 feet from N Section line and 2005 feet from E Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 0; Gas 0 Well completed as: Dry Hole [x] Oil Well [] Gas Well [] The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Date 5-15-64 Signed M. M. Johnson Title Geol.

The summary on this page is for the condition of the well as above date. Commenced drilling 5-9-1964 Finished drilling 5-14-1964

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From Zone To, TOTAL DEPTH 5147, PLUG BACK DEPTH

Vertical list of casing types: DVR, WRS, HHM, JAM, FJP, JJD, FILE with checkmarks

Oil Productive Zone: From - To - Gas Productive Zone: From - To - Electric or other Logs run Lane Wells: E.S. Date 5-14-1964 Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil P.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4068	4510	
Ft. Hays	4510	4558	
Carlile & Graners	4558	4964	
"D" Sand	4964	4990	Sand & Shale, no shows
"J" Sand	5018	T.D.	Cored top 37' - shows from 5018-25 1/2, no shows in members below.