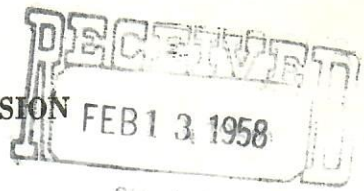


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field	WILDCAT	Operator	KENNETH L. TIPPS						
County	WASHINGTON	Address	508 PATTERSON BUILDING						
		City	DENVER 2,	State	COLORADO				
Lease Name	PIERCE	Well No.	1	Derrick Floor Elevation	4664				
Location	C SE NE	Section	4	Township	3S	Range	56W	Meridian	G
	(quarter quarter)								
1980	feet from	N	Section line and	660	feet from	E	Section Line		
		N or S				E or W			
Drilled on:	Private Land	<input checked="" type="checkbox"/>	Federal Land	<input type="checkbox"/>	State Land	<input type="checkbox"/>			
Number of producing wells on this lease including this well:	Oil	0	; Gas	0					
Well completed as:	Dry Hole	<input checked="" type="checkbox"/>	Oil Well	<input type="checkbox"/>	Gas Well	<input type="checkbox"/>			
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.									
Date	2-12-58	Signed	<i>Kenneth L. Tipps</i>						
		Title	Pet. Engr. - Operator						
The summary on this page is for the condition of the well as above date.									
Commenced drilling	12-8-57	, 19	Finished drilling	12-14-57	, 19				

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	28		113	125	12 HRS.		

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH \_\_\_\_\_ PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run SCHLUMBERGER Date 12-14-57, 19 \_\_\_\_\_  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

AJJ

DVR

WRS

HHM

IAM

FJP 1957 well

LJD

FILE

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRARA	4096		
FT. HAYS	4510		
CODELL	4552		
CARLILE	4565		
BENTONITE	4868		
D SAND	4960	4988	
J SAND	5018	5191	