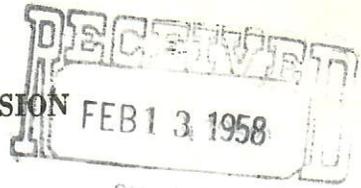




OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT Operator KENNETH L. TIPPS  
County WASHINGTON Address 508 PATTERSON BUILDING  
City DENVER 2, State COLORADO

Lease Name PIERCE Well No. 1 Derrick Floor Elevation 4664  
Location C SE NE Section 4 Township 3S Range 56W Meridian 6  
(quarter quarter)  
1980 feet from N Section line and 660 feet from E Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 0; Gas 0  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 2-12-58 Signed Kenn Tippis  
Title Mech. Engr. - Operator

The summary on this page is for the condition of the well as above date.  
Commenced drilling 12-8-57, 1957 Finished drilling 12-14-57, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	28		113	125	12 HRS.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH \_\_\_\_\_ PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run SCHLUMBERGER Date 12-14-57, 1957

Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 1957 Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 1957

For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

AJJ  
DVR  
WRS  
HHM  
IAM  
FJP ✓ 1957  
JID  
FILE

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRARA	4096		
FT. HAYS	4510		
CODELL	4552		
CARLILE	4565		
BENTONITE	4868		
D SAND	4960	4988	
J SAND	5018	TD 5191	

ALL GAS REMARKS DATE	
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### DATA ON TEST

Test Completed: \_\_\_\_\_ A.M. or P.M. on \_\_\_\_\_  
 For Location: \_\_\_\_\_  
 Depth of test: \_\_\_\_\_  
 Flowing Pressure: \_\_\_\_\_  
 Shut-in Pressure: \_\_\_\_\_  
 Gas Flow: \_\_\_\_\_  
 Oil Flow: \_\_\_\_\_  
 Water Flow: \_\_\_\_\_  
 Test Results: \_\_\_\_\_