

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT



FAC# 188 API# 121 05543 0 INSPECTOR L. Robbins DATE 1/8/90

WELL NAME WEST FORK UNIT 1 TYPE E SITE INSPECTION x

FIELD 91128 WESTFORK STATUS TA WITNESS MIT

OPER 8005 BERRY ENERGY INC

LOCATION NWNW 19 3.0S 55.0W 6



00325746

MAX PERMITTED PRESS 1310 PSI DATE LAST INSPECTION 01/24/89 OUTCOME A  
 LAST REPORTED PRESS PSI 01/87 DATE LAST MIT 00/00/00  
 WELL RESTRICTIONS WELL PA 10/21/89 CHANGE STATUS AFTER FINAL PA INSP  
 REMEDIAL ACTION  
 COMPLETION TYPE CD

TUBING PRESSURE

ZONE JSND

MIT \_\_\_\_\_ INJECTING \_\_\_\_\_ PSI

P E R F S

MIT \_\_\_\_\_ NOT INJECTING P&A PSI

TOP 4936  
 BOT 4938

TUBING-CASING ANNULUS \_\_\_\_\_ PSI

BRAIDENHEAD \_\_\_\_\_ PSI

MECHANICAL INTEGRITY TEST

0 MIN. \_\_\_\_\_ PSI

5 MIN. \_\_\_\_\_ PSI

10 MIN. \_\_\_\_\_ PSI

15 MIN. \_\_\_\_\_ PSI

PRESS CHANGE \_\_\_\_\_ PSI

CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

ACCEPTABLE X NOT ACCEPTABLE \_\_\_\_\_

REMARKS: Final P&A inspection.

Well has been plugged. No  
visible sign of well. Flowline  
standing valve is still on location  
and used for thawing flowline  
to other wells. L. Robbins

CASING  
 SIZE 9 5/8  
 DEPTH 68

SIZE 5 1/2  
 DEPTH 4985

SIZE /  
 DEPTH

SIZE /  
 DEPTH

PACKER

LINER  
 TOP  
 SIZE  
 DEPTH

PBTVD  
 TVD

