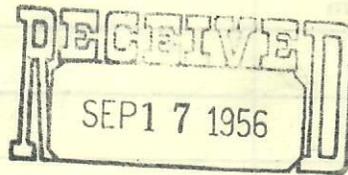


		19	
02			

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

Use in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



LOG OF OIL AND GAS WELL

Field West Fork Company The Chicago Corporation and Republic Natural Gas Company
 County Washington Address 333 Logan, Denver, Colorado
 Lease O. Landaker & N. L. Fastenau
 Well No. 2 Sec. 19 Twp. 3-S Rge. 55-W Meridian 6 State or Pat. Pat.
 Location 1980 Ft. (N) of S Line and 660 Ft. (E) of W line of Sec. 19 Elevation 4767
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Joe Gracey
 Title District Production Superintendent

Date September 11, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling August 3, 19 56 Finished drilling August 9, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from See electric log attached.
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	32.3	C F & I	198.08	110w/6% gel	24	800
5-1/2	15.5	C F & I	4987.00	175w/2% gel	24	1000

COMPLETION DATA

Total Depth 4987 ft. Cable Tools from _____ to _____ Rotary Tools from Gr to 4987
 Casing Perforations (prod. depth) from 4923 to 4933 ft. No. of holes 60
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Prod. began August 15, 19 56 Making 105 bbls./day of 43 A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. 27 lbs./sq. in. Csg. Pres. 16 lbs./sq. in. Gas Vol. Nil Mcf. Gas Oil Ratio _____
 Length Stroke 44 in. Strokes per Min. 13 1/2 Diam. Pump 1 1/2 in.
 B. S. & W. .2 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date August 9 19 56 Straight Hole Survey Yes Type TOTCO
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes
 Core Analysis Yes Depth 4927 to 4977
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3949		
Fort Hayes	4411		
Carlile	4457		
Greenhorn	4546		

AJJ	
DVR	
FJK	
WRS	
HMM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

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