



00325706

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICE

This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

FOR OGCC USE ONLY



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**Complete the
Attachment Checklist**

1. OGCC Operator Number: 36980	4. Contact Name & Phone
2. Name of Operator: H & R Well Services, Inc.	Dave Rebol
3. Address: 17509 County Road 14	No: 970-867-9007
City: Ft. Morgan State: CO Zip: 80701	Fax: 970-867-8374

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

5. API Number: 05-121-5496	6. OGCC Lease No: 54853
7. Well Name: WFU	Number: 9
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SW 19-3S-55W	
9. County: Washington	10. Field Name: Westfork
11. Federal, Indian or State lease number:	

General Notice

12.

<input type="checkbox"/>	Change well name from _____ to _____	Effective Date: _____
<input type="checkbox"/>	Change of location from _____ Attach new survey plat. to _____	
<input type="checkbox"/>	Abandoned Location. Is site ready for inspection? Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No Effective Date: _____ Permit No: _____
<input type="checkbox"/>	Well first shut in or temporarily abandoned _____ Has production equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT: _____	<input type="checkbox"/> Notice of continued shut-in status. <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/>	Well resumed production on _____	
<input type="checkbox"/>	Request for Confidential Status (6 months).	
<input type="checkbox"/>	Final reclamation will commence approximately on _____	
<input checked="" type="checkbox"/>	Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.	
<input type="checkbox"/>	Change of Operator (prior to drilling). Effective Date: _____	Plugging bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual
<input type="checkbox"/>	Spud Date _____	

Technical Engineering/Environmental Notice

13.

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).	
<input type="checkbox"/> Commingle Zones Intent to Recomplete (Submit Form 2) Change Drilling Plans Reservoir Stimulation Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Request to Vent or Flare Repair Well Convert Well to Injection (in an Approved Secondary Project) Additional Source Leases for Water Disposal Well Other: _____
<input type="checkbox"/> E&P Waste Disposal Beneficial Reuse of E&P Waste New Pit Landfarming Status Update/Change of Remediation Plans for Spills and Releases	


I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Dave RebolSigned [Signature] Title: V.P. Date: 11/16/96OGCC Approved: [Signature] Title: SR. PETROLEUM ENGINEER Date: DEC 16 1996

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

Please submit final P+A
on a Form 6

 02158482
H & R WELL SERVICES, INC.
17509 COUNTY ROAD 14
FT. MORGAN, CO 80701
(970) 867-9007

October 30, 1996

Mr. Frank Hutto
H & R Well Services, Inc.

Re: WFU #9
Washington County, Colorado

Dear Sirs:

We performed the following work on the above lease. This letter should be attached to a Form 4 and forwarded to the Colorado Oil and Gas Commission.

Set CIBP @ 4900' & 2 sxs cement
Pulled 5-1/2" casing from 1300'
40 sxs cement @ base of surface 9-5/8 from 240' up.
10 sx @ surface.
Cut off wellhead and weld plate 4' below ground level.
Restore surface location.

All cement was 50/50 poz, yield is 1.26 cu. ft./sack, weight is 15.1 ppg.

Sincerely,



David Rebol
Vice-President