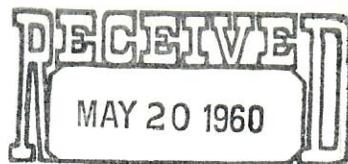


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



16



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field _____ Operator S.D. Johnson
County Washington Address 1517 Denver Club Bldg., Denver 2, Colo.
City _____ State _____

Lease Name Federal Farm Mortgage Corp. Well No. 1 Derrick Floor Elevation 4784
Location C SE SE Section 7 Township 3S Range 56W Meridian _____

660 feet from S Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land

Number of producing wells on this lease including this well: Oil _____; Gas _____

Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 19, 1960 Signed _____ Title Agent

The summary on this page is for the condition of the well as above date.
Commenced drilling 50 5-10-60, 19____ Finished drilling 5-15-60, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8-5/8</u>	<u>24</u>	<u>J-55</u>	<u>90'</u>	<u>125</u>			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	AJJ
					DVR
	<u>N.A.</u>				WRS
					HHM
					JAM
					FJP
					JJD
					FILE

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Electric-Micro Date 5-14-60, 19____
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
			<u>N.A.</u>			

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced NA A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____

For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

For Pumping Well: Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mobrara	4266		
Fort Hays	4681		
Codell	4717		
Carlile	4728		
Greenhorn	4818		
"J" Sand	5180		
"D" Sand	5126		
Core #1	5121	5142 $\frac{1}{2}$	Rec'd. 15 $\frac{1}{2}$ '
1 $\frac{1}{2}$ '			Shale - black rotten
1'			Sandstone - fine grained, gray, dense, hard and tight, w/ shale lamination; no show.
1 $\frac{1}{2}$ '			Shale - black, very carbonaceous (coal in part)
1 $\frac{1}{2}$ '			Interlaminated Sandstone and Platy Shale - very dense, hard and tight, no show; 90% shale.
4 $\frac{1}{2}$ '			Shale - black rotten
3 $\frac{1}{2}$ '			Reworked Sandstone and Shale - very hard and tight, clay filled w/many plant fragments; no show.
1'			Shale - dark grey
drill stem tests - none			