

		8	
			X

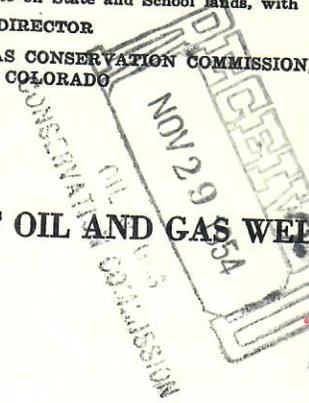
Locate Well Correctly



File duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
WD	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>

LOG OF OIL AND GAS WELL



Field Big Beaver Company Continental Oil
 County Washington Address 1755 Glenarm Place, Denver 2, Colo.
 Lease Duvall "B"
 Well No. 1 Sec. 8 Twp. 3S Rge. 56W Meridian 6th State or Pat. Pat.
 Location 660 Ft. (N) of South Line and 660 Ft. (W) of East line of 660 Elevation 4703
 (Denials floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. D. Roberts
 Title District Supt

Date _____
 The summary on this page is for the condition of the well as above date.
 Commenced drilling 9-10-54, 19____ Finished drilling 9-19-54, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from 5018 to 5040
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75	J-55	131	95	24	500
5 1/2"	14	J-55	5046	260	24	500

COMPLETION DATA

Total Depth 5047 ft. Cable Tools from 5018 to 5036 Rotary Tools from 0 to 5047
 Casing Perforations (prod. depth) from 5018 to 5036 ft. No. of holes 108
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 10-4-54 19____ Making 290 bbls./day of 410 A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. 15 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 26.1 Mcf. Gas Oil Ratio 90 Choke.
 Length Stroke 54 in. Strokes per Min. 20 Diam. Pump 2 in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 9-19-54 19____ Straight Hole Survey Yes Type Totco
 _____ Date _____ 19____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 4966 to 4989
5016 to 5037

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4212		
Timpas	4527		
Greenhorn	4660		
D	4968		
J	5018		

(Continue on reverse side)

COGCC(2) FILE

Produce