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| | | | X |

Locate
Well
Correctly



File replicate on Fee and Patented lands and in
quadruplicate on State and School Lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

| | |
|------|--|
| AJJ | |
| DVR | |
| FJK | |
| OPS | |
| HHM | |
| AAH | |
| UJD | |
| FILE | |

LOG OF OIL AND GAS WELL

Field Big Beaver Company Continental Oil
 County Washington Address 1755 Glenarm Place, Denver 2, Colo.
 Lease Duvall "B"
 Well No. 1 Sec. 8 Twp. 3S Rge. 56W Meridian 6th State or Pat. Pat.
 Location 660 Ft. (N) of South Line and 660 Ft. (W) of East line of Elevation 4703
 (Derick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. D. Roberts
 Title District Supt

Date _____

The summary on this page is for the condition of the well as above date.

Commenced drilling 9-10-54, 19 Finished drilling 9-19-54, 19

OIL AND GAS SANDS OR ZONES

No. 1, from 5018 to 5040 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|---------|--------------|------|--------------|--------------------|-------------|-------------------|
| 10 3/4" | 32.75 | J-55 | 131 | 95 | 24 | 500 |
| 5 1/2" | 14 | J-55 | 5046 | 260 | 24 | 500 |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

Total Depth 5047 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5047
 Casing Perforations (prod. depth) from 5018 to 5036 ft. No. of holes 108
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 10-4-54 19 ____ Making 290 bbls./day of 410 A. P. I. Gravity Fluid on _____ Pump ☐
 Tub. Pres. 15 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 26.1 Mcf. Gas Oil Ratio 90 Choke. ☐
 Length Stroke 54 in. Strokes per Min. 20 Diam. Pump 2 in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 9-19-54 19 ____ Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record _____
 Core Analysis Yes Depth 4966 to 4989
5016 to 5037
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|-----------|------|--------|---------|
| Niobrara | 4212 | | |
| Timpas | 4527 | | |
| Greenhorn | 4660 | | |
| D | 4968 | | |
| J | 5018 | | |

(Continue on reverse side)

0834451

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|-------------------|------|--------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| D sand | 4968 | | No cores |
| J sand | 5016 | | DST # 1 5078-86 Open 40" Rec. 825' gas, 45' oil , 1400' gli. gas and oil cut water. FP 378-658# SIP 609-658#. DST # 2 5018-26 Open 1 hr. SI 30" Rec. 300' wtr. w/ ¹ sum of oil on top. SIP 84-84#. |