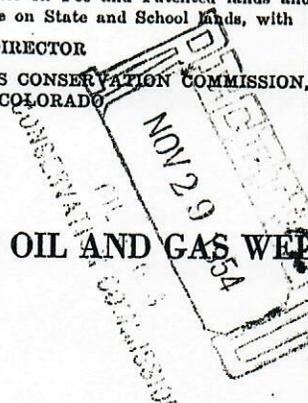


		8	
			X

Locate Well Correctly



File duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



AJJ	
DVR	
FJK	
OPS	
HHM	
LAH	
JJD	
FILE	

LOG OF OIL AND GAS WELL

Field Big Beaver Company Continental Oil
 County Washington Address 1755 Glenarm Place, Denver 2, Colo.
 Lease Duvall "B"
 Well No. 1 Sec. 8 Twp. 3S Rge. 56W Meridian 6th State or Pat. Pat.
 Location 660 Ft. (N) of South Line and 660 Ft. (W) of East line of Elevation 4703
 (Derick-floor relative to sea level) ground

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
 Title District Supt

Date _____
 The summary on this page is for the condition of the well as above date.
 Commenced drilling 9-10-54, 19____ Finished drilling 9-19-54, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from 5018 to 5040 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75	J-55	131	95	24	500
5 1/2"	14	J-55	5046	260	24	500

COMPLETION DATA

Total Depth 5047 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5047
 Casing Perforations (prod. depth) from 5018 to 5036 ft. No. of holes 108
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 10-4-54 19____ Making 290 bbls./day of 110 A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. 15 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 26.1 Mcf. Gas Oil Ratio 90 Choke.
 Length Stroke 54 in. Strokes per Min. 20 Diam. Pump 2 in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 9-19-54 19____ Straight Hole Survey Yes Type Totco
 _____ Date _____ 19____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 4966 to 4989
5016 to 5037

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4212		
Timpas	4527		
Greenhorn	4660		
D	4968		
J	5018		

(Continue on reverse side)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
D sand	4968		No cores
J sand	5016		DST # 1 5078-86 Open 40" Rec. 825' gas, 45' oil , 1400' gli. gas and oil cut water. FP 378-658# SIP 609-658#. DST # 2 5018-26 Open 1 hr. SI 30" Rec. 300' wtr. w/ sum ¹ of oil on top. SIP 84-84#.