



00325567

CHAMPLIN PETROLEUM CO.
C. L. Jolly 12-17 #1 DST #3 Ticket #15273

Initial Shut-in

| | |
|---------|----------|
| 3 mins. | 944 lbs. |
| 6 " | 952 " |
| 9 " | 956 " |
| 12 " | 958 " |
| 15 " | 959 " |
| 18 " | 960 " |
| 21 " | 961 " |
| 24 " | 961 " |
| 27 " | 962 " |
| 30 " | 962 " |

Final Shut-in

| | |
|---------|----------|
| 9 mins. | 955 lbs. |
| 18 " | 956 " |
| 27 " | 957 " |
| 36 " | 958 " |
| 45 " | 958 " |
| 54 " | 959 " |
| 63 " | 959 " |
| 72 " | 960 " |
| 81 " | 960 " |
| 90 " | 960 " |

Fluid Sample Report

Date 6-28-71 Ticket No. 15273

Company Champlin Petroleum Co.

Well Name & No. C. L. Jolly 12-17 #1 DST No. 3

County Washington State Colorado

Sampler No. 04 Test Interval 4936-4948

Pressure in Sampler 80 PSIG BHT 152 OF

Total Volume of Sampler: 2150 cc.

Sample: 2150 cc.

Oil: None cc.

Water: 2150 cc.

Mud: None cc.

Gas: None cu. ft.

Other: None

Resistivity

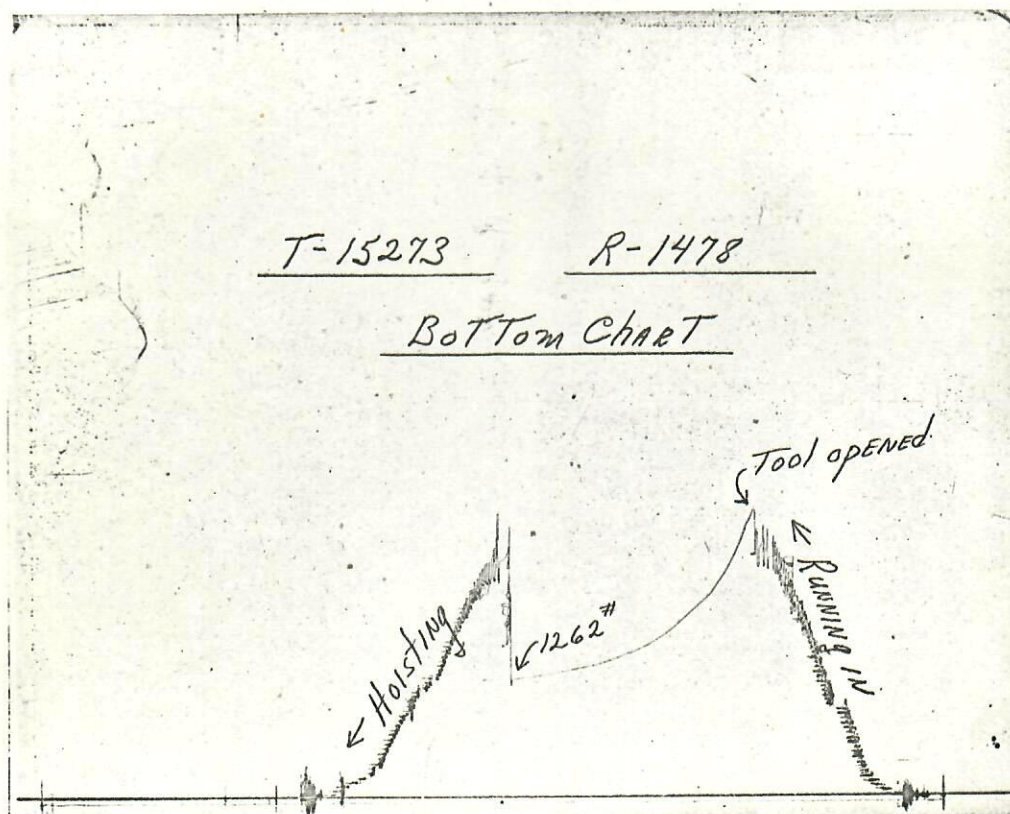
Water: 2.3 @ 79° of Chloride Content 2250 ppm.

Mud Pit Sample 1.2 @ 85° of Chloride Content 2500 ppm.

Gas/Oil Ratio Gravity °API @ OF

Where was sample drained Rig

Remarks: RW of Recovered Water in Drill Pipe 2.0 @ 83° = 2100 PPM



CHAMPLIN PETROLEUM CO.
C. L. Jolly 12-17 #1 DST #3 Ticket #15273

This recorder blanked off below the bottom packer and since pressure bled to only 1262 lbs., which is more than the shut-in pressure, the bottom packer held. Recorder No. 1478

DISTRIBUTION OF FINAL DST REPORTS

Company Operating Well Champlin Petroleum Co. Tkt. No. 15273
Lease C. L. Jolly 12-17 Well No. 1 Field N. West Fork Area
County Washington State Colorado Sec. 17 Twp. 3 S Rng. 55 W Spot SW-NW
DST. No. 3 Date of Test 6-28-71 Interval Tested 4936-4948

BE SURE AND SHOW CORRECT ADDRESS AND NUMBER OF COPIES. STATE ADDRESS TO WHICH ORIGINAL CHART WILL BE MAILED.

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Our Tester _____ Approved by _____

Contractor Allison Drilling Co. Top Choke 3/4"
 Rig No. 10 Bottom Choke 9/16"
 Spot SW-NW Size Hole 7 7/8"
 Sec. 17 Size Rat Hole None
 Twp. 3 S Size & Wt. D. P. 1 1/2" 16.60
 Rng. 55 W Size Wt. Pipe None
 Field N. West Fork Area I. D. of D. C. 2 1/4"
 County Washington Length of D. C. 334'
 State Colorado Total Depth 5000'
 Elevation 4680' "Ground" Interval Tested 4936-4948
 Formation "J" Sand Type of Test Straddle
 Tool Open @ 1:00 P M.
 Flow #1 5 Min. SIP #1 30 Min. Flow #2 60 Min. SIP #2 90 Min.
 Flow #3 Min. SIP #3 Min. Flow #4 Min. SIP #4 Min.
 B. H. T. 152° Gravity
 Mud Wt. 10.0 Viscosity 85

TOOL SEQUENCE
RECEIVED

JUL -7 1971

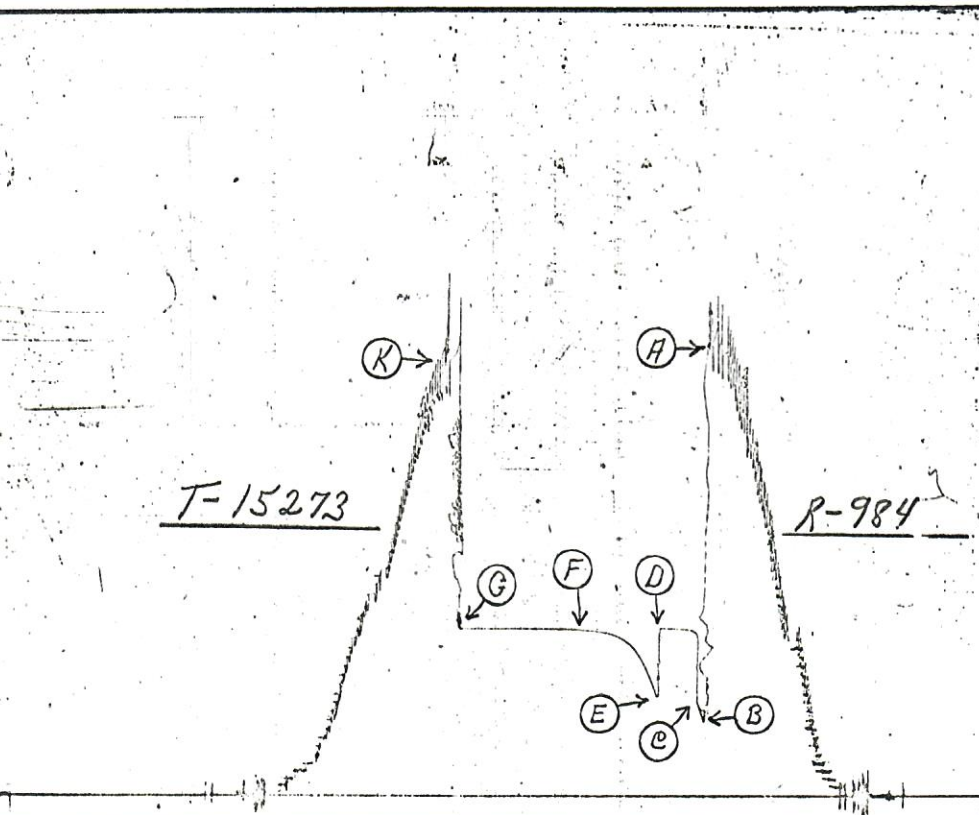
COLORADO OIL & GAS CONS. COMM.

4922-----

4936-----

4948-----

TD 5000-----



| | | | |
|--------------------------------------|------------------|---------------|-------|
| PRD Make | Kuster AK-1 | | |
| No. <u>984</u> | Cap. <u>4400</u> | @ <u>4920</u> | |
| Press | Field | Corrected | |
| IH | A | 2591 | 2546 |
| FH | K | 2557 | 2462 |
| Flow #1-IF | B | 1127 | 1136 |
| FF | C | 539 | 544 |
| SIP #1 | D | 971 | 962 |
| Flow #2-IF | E | 584 | 586 |
| FF | F | 964 | 951 |
| SIP #2 | G | 971 | 960 |
| Flow #3-IF | H | None | Taken |
| FF | I | " | " |
| SIP #3 | J | " | " |
| Pressure Below Bottom Packer Bled To | | | |
| | | | 1262 |
| Our Tester: <u>Don Margheim</u> | | | |
| Witnessed By: <u>F. H. Molloy</u> | | | |

Operator
 Address
 See Distribution
 Champlin Petroleum Co.

Well Name and No. C. L. Jolly 12-17 #1
 Ticket No. 15273
 Date 6-28-71

DSI No. 3
 No. Final Copies 10

RECOVERY IN PIPE

DID WELL FLOW - Gas No Oil No Water No

2130' Total fluid
 380' Muddy water = 5.4 Bbl.
 1750' Water, with a trace of mud throughout = 21.7 Bbl.

REMARKS:

1st Flow - Tool opened with a strong blow (off bottom of bucket).
 2nd Flow - Tool opened with a strong blow for 20 minutes, then
 started decreasing to a slight blow at end of test.

Corrected pressures in 3 & 9 minute increment readings on following page.