

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

00325563

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JUL -7 1971

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. L. Jolly 12-17 (3-55)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 17, T3S, R55W

12. COUNTY

Washington

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C SW NW Section 17, T3S, R55W

At top prod. interval reported below

At total depth

14. PERMIT NO.

71 424

DATE ISSUED

6-15-71

15. DATE SPUDDED

6-22-71

16. DATE T.D. REACHED

6-27-71

17. DATE COMPL. (Ready to prod.)

Dry Hole 6-28-71 (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4680' GR.

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

5000'

21. PLUG, BACK T.D., MD & TVD

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22. IF MULTIPLE COMPL.,
HOW MANY

--

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-T.D.

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Dry Hole

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-ES, FDC-GR

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	173	12-1/4"	100 sx Reg., 3% CaCl ₂	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
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30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number)

Dry Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4840'-4960'	40 sacks cement
160'-220'	20 sacks cement
Top of surf.csg.	10 sack cement plug

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry Hole							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

I-ES, FDC-GR, DST Reports.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L. Jack Wall

TITLE Petroleum Engineer

DATE July 1, 1971

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	4854'	4867'	DST No. 1 IF 10 min. ISI 30 min. FF 30 min. with no blow. FSI 90 min. Recovered 3' DM. IFP 20#, ISIP 36#, FFP 29#, FSIP 270#, IHH 2622#, FHH 2593#, BHT 148° F.
"J" Sand	4936'	4948'	DST No. 2 IF 5 min., with strong blow. ISI 30 min. FF 60 min., with strong blow decreasing to fair. FSI 90 min. Recovered 2130' muddy water. Sampler 2150 cc water. IFP 427#, ISIP 971#, FFP 964#, FSIP 971#, IHH 2591#, FHH 2557#, BHT 152° F.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	4802'	
"J" Sand	4857'	