

~~CONFIDENTIAL~~

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**OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

**WELL COMPLETION REPORT**

**INSTRUCTIONS**

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field \_\_\_\_\_ Operator Dawson Oil Corporation  
County Washington Address 845 Petroleum Club Bldg.  
City Denver State Colorado  
Lease Name 3516 State Well No. 1 Derrick Floor Elevation 4763  
Location C SE SW Section 16 Township 3S Range 55W Meridian 6th P.M.  
660 feet from S Section line and 1986 feet from W Section Line  
N or S \_\_\_\_\_ E or W \_\_\_\_\_

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well   
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 1-30-58 Signed W.C. Burns  
Title Secretary-Treasurer  
The summary on this page is for the condition of the well as above date.  
Commenced drilling January 18, 19 58 Finished drilling January 22, 19 58

**CASING RECORD**

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8-5/8"</u>	<u>24#</u>	<u>J-55</u>	<u>51'</u>	<u>85</u>			

**CASING PERFORATIONS**

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5000 PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Induction-Electric and MicroLog Date 1-22, 19 58  
Was well cored? no Has well sign been properly posted? \_\_\_\_\_

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS	AJJ
			From	To			
							DVR
							WRS
							HMM
							JAM
							FILE

Results of shooting and/or chemical treatment: \_\_\_\_\_

**DATA ON TEST**

Test Commenced \_\_\_\_\_ A.M. or P.M. 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. 19 \_\_\_\_\_  
For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Size Choke \_\_\_\_\_ in.  
Shut-in Pressure \_\_\_\_\_  
For Pumping Well: Length of stroke used \_\_\_\_\_ inches.  
Number of strokes per minute \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ inches  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Depth of Pump \_\_\_\_\_ feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

