

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/28/2023

Submitted Date:

03/28/2023

Document Number:

702501039

FIELD INSPECTION FORM

Loc ID 323789	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 33 Number of Comments 5 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210810	WELL	PR	06/22/1998	CBM	045-06568	MOBIL MV-29-27	PR
418043	WELL	PR	04/16/2011	GW	045-19659	ExxonMobil GM 433-27	PR
418044	WELL	PR	04/16/2011	GW	045-19660	ExxonMobil GM 23-26	PR
418045	WELL	PR	10/01/2022	GW	045-19661	ExxonMobil GM 313-26	PR
418046	WELL	PR	10/01/2011	GW	045-19662	ExxonMobil GM 14-26	PR
418047	WELL	PR	11/12/2011	GW	045-19663	ExxonMobil GM 514-26	PR
418048	WELL	PR	01/17/2012	GW	045-19664	ExxonMobil GM 443-27	PR
418049	WELL	PR	03/01/2022	GW	045-19665	ExxonMobil GM 44-27	PR
418050	WELL	PR	04/16/2011	GW	045-19666	ExxonMobil GM 343-27	PR
418051	WELL	PR	10/30/2011	GW	045-19667	ExxonMobil GM 444-27	PR
418052	WELL	PR	09/21/2011	GW	045-19668	ExxonMobil GM 314-26	PR
418053	WELL	PR	10/18/2011	GW	045-19669	ExxonMobil GM 344-27	PR
418054	WELL	PR	09/21/2011	GW	045-19670	ExxonMobil GM 533-27	PR
418055	WELL	PR	04/16/2011	GW	045-19671	ExxonMobil GM 323-26	PR
418056	WELL	PR	10/01/2011	GW	045-19672	ExxonMobil GM 423-26	PR
418057	WELL	PR	12/01/2019	GW	045-19673	ExxonMobil GM 414-26	PR
418058	WELL	PR	06/17/2011	GW	045-19674	ExxonMobil GM 13-26	PR
418374	WELL	PR	09/21/2011	GW	045-19695	ExxonMobil GM 544-27	PR

General Comment:

COGCC Inspection Report Summary

On Tuesday, 03/28/2023, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the ExxonMobil MV 29-27 Pad, Location #323789, in Garfield County, Colorado.
This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District Wildlife Management Area with Black Bear/High Priority/NSO/Density Habitats.

Any Corrective Actions from previous Inspections are still applicable.
Corrective Actions from Inspection #702500882 on 2/9/23 have been corrected.

While there, observing normal operations the following compliance issues were found:

1. Gas meter calibration card not conspicuously posted.
2. Open end tank valves on production tanks.
3. Random debris at tank battery.
4. Chemical containments full.
5. Stormwater BMPs.

Refer to Inspection Photos for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911 / (970) 285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris inside and around tank battery containment.		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	04/04/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Bradenhead	# 18		corrective date
Comment:	Valves are accessible		
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 2		
Comment:	2 Single units		
Corrective Action:		Date:	
Type: Gas Meter Run	# 18		
Comment:	Inside separators. Gas meter calibration card not conspicuously posted.		

Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration.		Date:	04/11/2023
Type: Bird Protectors	# 12			
Comment:				
Corrective Action:			Date:	
Type: Plunger Lift	# 18			
Comment:	All wells			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 18			
Comment:	1 Double and 4 Quad units			
Corrective Action:			Date:	
Type: Ancillary equipment	# 3			
Comment:	Chemical tanks on plastic containment. Containments are full of liquid. Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations for materials handling and spill prevention procedures and practices implemented for material handling and spill prevention of materials used, stored, or disposed of that could result in discharges causing pollution of surface waters.			
Corrective Action:	Drain and properly dispose of fluids. Provide proper BMPs for spill prevention, handling and maintenance of equipment.		Date:	04/04/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST		,
Comment:	Loadline has plug				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST		,
Comment:	Open end tank valves. Loadline is capped.				
Corrective Action:	All load lines or tank valves that can be used as a loadline will be plugged or capped.				Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	210810	Type:	WELL	API Number:	045-06568	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418043	Type:	WELL	API Number:	045-19659	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418044	Type:	WELL	API Number:	045-19660	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418045	Type:	WELL	API Number:	045-19661	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418046	Type:	WELL	API Number:	045-19662	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418047	Type:	WELL	API Number:	045-19663	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418048	Type:	WELL	API Number:	045-19664	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418049	Type:	WELL	API Number:	045-19665	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			

Facility ID:	418050	Type:	WELL	API Number:	045-19666	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418051	Type:	WELL	API Number:	045-19667	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418052	Type:	WELL	API Number:	045-19668	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418053	Type:	WELL	API Number:	045-19669	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418054	Type:	WELL	API Number:	045-19670	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418055	Type:	WELL	API Number:	045-19671	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418056	Type:	WELL	API Number:	045-19672	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418057	Type:	WELL	API Number:	045-19673	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Fail	Chemical containments full
Drains						
		Berms				
Berms						
		Gravel				
		Culverts				
Gravel						Lacking
		Ditches				
Ditches						

Comment: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.
Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Provide proper BMPs to prevent sediment migration from location and lease road.

Date: 04/11/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	422643	2213260	
	422643	2213260	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501043	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6064867