

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/28/2023

Submitted Date:

03/28/2023

Document Number:

702501038

FIELD INSPECTION FORM

Loc ID 335397	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 33 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257701	WELL	PR	06/22/2000	GW	045-07592	GM 24-27	PR
273937	WELL	PR	03/02/2005	GW	045-10296	GM 524-27	PR
273938	WELL	PR	12/14/2012	GW	045-10297	GM 424-27	PR
273944	WELL	PR	03/13/2005	GW	045-10303	GM 324-27	PR
418557	WELL	PR	08/31/2011	GW	045-19729	ExxonMobil GM 323-27	PR
418558	WELL	PR	08/31/2011	GW	045-19730	ExxonMobil GM 23-27	PR
418559	WELL	PR	08/31/2011	GW	045-19731	ExxonMobil GM 523-27	PR
418569	WELL	PR	10/07/2011	GW	045-19737	ExxonMobil GM 513-27	PR
418570	WELL	PR	08/01/2011	GW	045-19738	ExxonMobil GM 422-27	PR
418573	WELL	PR	10/31/2011	GW	045-19740	ExxonMobil GM 13-27	PR
418574	WELL	PR	08/31/2011	GW	045-19741	ExxonMobil GM 333-27	PR
418575	WELL	PR	12/08/2011	GW	045-19742	ExxonMobil GM 423-27	PR
418579	WELL	PR	05/01/2012	GW	045-19744	ExxonMobil GM 413-27	PR
418580	WELL	PR	08/29/2011	GW	045-19745	ExxonMobil GM 512-27	PR
418581	WELL	PR	12/08/2011	GW	045-19746	ExxonMobil GM 412-27	PR
418582	WELL	PR	08/31/2011	GW	045-19747	ExxonMobil GM 312-27	PR
418583	WELL	PR	08/20/2011	GW	045-19748	ExxonMobil GM 313-27	PR

General Comment:

COGCC Inspection Report Summary

On Tuesday, 03/28/2023, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Mobil GM 24-27 Pad, Location #335397, in Garfield County, Colorado.
This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District Wildlife Management Area with Black Bear/High Priority/NSO/Density Habitats.

Any Corrective Actions from previous Inspections are still applicable.

Corrective Actions from Inspection #702500881 on 2/9/23 have been corrected except for 2 open mouseholes on the GM 323-27 and GM 422-27.

While there, observing normal operations the following compliance issues were found:

1. Gas meter calibration card not conspicuously posted.
2. Open end valves on production tanks.
3. Random debris at separators.
4. Open mouseholes on the GM 323-27 and GM 422-27

Refer to Photographs for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911 / (970) 285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris around separators		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	04/04/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Fence panels		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Horizontal Heater Treater	# 2			
Comment: 2 single units				
Corrective Action:				Date:
Type: Gas Meter Run	# 18			
Comment: Inside separators. Gas meter calibration card not conspicuously posted.				
Corrective Action: The Operator will conspicuously post and maintain the date of the last meter calibration.				Date: 04/11/2023
Type: Plunger Lift	# 17			
Comment: All wells				
Corrective Action:				Date:
Type: Ancillary equipment	# 2			
Comment: Chemical tanks on plastic containments.				
Corrective Action:				Date:
Type: Bird Protectors	# 11			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 17			
Comment: Valves are accessible. Automation installed				
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 17			
Comment: 1 Single and 4 Quad units				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		,
Comment: Loadline is capped. Open end tank valves. Corrective Action addressed on Condensate tanks					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Inspector Name: Burchett, Kirby

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLs	STEEL AST		,	
Comment:	Loadline plug in place. Open end tank valves.					
Corrective Action:	All load lines or tank valves that can be used as a loadline will be plugged or capped.				Date:	04/04/2023
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	257701	Type:	WELL	API Number:	045-07592	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	273937	Type:	WELL	API Number:	045-10296	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	273938	Type:	WELL	API Number:	045-10297	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	273944	Type:	WELL	API Number:	045-10303	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	418557	Type:	WELL	API Number:	045-19729	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	418558	Type:	WELL	API Number:	045-19730	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	418559	Type:	WELL	API Number:	045-19731	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	418569	Type:	WELL	API Number:	045-19737	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				

Facility ID:	418570	Type:	WELL	API Number:	045-19738	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418573	Type:	WELL	API Number:	045-19740	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418574	Type:	WELL	API Number:	045-19741	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418575	Type:	WELL	API Number:	045-19742	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418579	Type:	WELL	API Number:	045-19744	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418580	Type:	WELL	API Number:	045-19745	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418581	Type:	WELL	API Number:	045-19746	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418582	Type:	WELL	API Number:	045-19747	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			

Facility ID:	418583	Type:	WELL	API Number:	045-19748	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Plunger lift		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
				Material Handling And Spill Prevention		
Ditches						
		Culverts				
Drains						
Berms						
		Gravel				
Gravel						
		Ditches				

Comment: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.
Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	424959	1642051	

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501041	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6064866