

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/20/2023

Submitted Date:

03/20/2023

Document Number:

702501013

FIELD INSPECTION FORMLoc ID 436810 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

29 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437038	WELL	PR	09/01/2014	GW	045-22393	ISLAND RANCH 23D-13	PR
437039	WELL	PR	09/01/2014	GW	045-22394	ISLAND RANCH 24B-13	PR
437040	WELL	PR	10/02/2014	GW	045-22395	ISLAND RANCH 21D-24	PR
437041	WELL	PR	09/01/2014	GW	045-22396	ISLAND RANCH 24D-13	PR
437042	WELL	PR	10/05/2014	GW	045-22397	ISLAND RANCH 21A-24	PR
437043	WELL	PR	09/01/2014	GW	045-22398	ISLAND RANCH 24A-13	PR
437044	WELL	PR	09/01/2014	GW	045-22399	ISLAND RANCH 23C-13	PR
437045	WELL	PR	09/01/2014	GW	045-22400	ISLAND RANCH 23A-13	PR
437046	WELL	PR	10/18/2014	GW	045-22401	ISLAND RANCH 21B-24	PR
437047	WELL	PR	10/20/2014	GW	045-22402	ISLAND RANCH 21C-24	PR
437048	WELL	PR	09/01/2014	GW	045-22403	ISLAND RANCH 23B-13	PR
437049	WELL	PR	09/01/2014	GW	045-22404	ISLAND RANCH 24C-13	PR
437686	WELL	PR	10/18/2014	GW	045-22437	ISLAND RANCH 11D-24	PR

General Comment:

COGCC Inspection Report Summary

On Monday, 03/20/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Island Ranch 13-796 Pad, Location #436810, in Rio Blanco County, Colorado.

This location is within or in close proximity to a CPW Wildlife Management Area with Black Bear/High Priority/NSO/Density Habitats and Public Water System Protection Area.

Any Corrective Actions from previous Inspections are still applicable.

Previous Inspection #702500872 Corrective Actions and FIRR #403326700 Response were inspected.

While there, observing normal operations the following compliance issues were found:

1. Random debris at wellheads and separator.
2. Tanks lacking required information.
3. Containment open to wildlife.
4. Unused equipment.

Refer to attached photographs for Corrective Action.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Condensate tanks lacking required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	04/24/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911 / (866) 580-9382

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris at wellheads, separators and inside tank containment		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	03/27/2023
Type	STORAGE OF SUPL		
Comment:	Chemical tank not hooked up		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	04/03/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	

Type	TANK BATTERY		
Comment:	Barbed wire, fence panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Tank fluid transfer facility		
Corrective Action:		Date:	
Type: Bradenhead	# 13		
Comment:	Valves are accessible		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	All producing wells		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank inside plastic containment. Containment has several inches of standing water inside. Containment is not covered to prevent wildlife from entering.		
Corrective Action:	Empty containment and properly dispose of fluid. All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	04/03/2023
Type: Horizontal Heated Separator	# 13		
Comment:	1 Quad unit, 4 Double units, 1 Single unit		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	500 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	437038	Type:	WELL	API Number:	045-22393	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	437039	Type:	WELL	API Number:	045-22394	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	437040	Type:	WELL	API Number:	045-22395	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	437041	Type:	WELL	API Number:	045-22396	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	437042	Type:	WELL	API Number:	045-22397	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	437043	Type:	WELL	API Number:	045-22398	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	437044	Type:	WELL	API Number:	045-22399	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	437045	Type:	WELL	API Number:	045-22400	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			

Facility ID:	437046	Type:	WELL	API Number:	045-22401	Status:	PR	Insp. Status:	PR
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Producing WellComment: [Plunger lift](#)

Corrective Action:

Date:

Facility ID:	437047	Type:	WELL	API Number:	045-22402	Status:	PR	Insp. Status:	PR
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Producing WellComment: [Plunger lift](#)

Corrective Action:

Date:

Facility ID:	437048	Type:	WELL	API Number:	045-22403	Status:	PR	Insp. Status:	PR
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Producing WellComment: [Plunger lift](#)

Corrective Action:

Date:

Facility ID:	437049	Type:	WELL	API Number:	045-22404	Status:	PR	Insp. Status:	PR
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Producing WellComment: [Plunger lift](#)

Corrective Action:

Date:

Facility ID:	437686	Type:	WELL	API Number:	045-22437	Status:	PR	Insp. Status:	PR
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Producing WellComment: [Plunger lift](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Retention Ponds						
Gravel						
Berms						
Compaction						
Ditches						
		Gravel				
		Culverts				
Culverts						
		Ditches				
				Material Handling And Spill Prevention	Fail	Containment open to wildlife

Comment: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.
Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT
Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403350929	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6056765
702501014	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6056760