

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

03/16/2023

Submitted Date:

03/18/2023

Document Number:

708900128

FIELD INSPECTION FORM

Loc ID 334397	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				Findings: 44 Number of Comments 4 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295823	WELL	PR	08/31/2008	GW	045-15816	WRIGHT, SMALLWOOD, CASTEEL SG 34-28	PR
295824	WELL	PR	08/31/2008	GW	045-15817	WRIGHT, SMALLWOOD, CASTEEL SG 324-28	PR
295825	WELL	PR	08/31/2008	GW	045-15818	WRIGHT, SMALLWOOD, CASTEEL SG 344-28	PR
415912	WELL	PR	02/16/2011	GW	045-19171	WRIGHT, CASTEEL AND SMALLWOOD SG 341-33	PR
415915	WELL	PR	01/30/2011	GW	045-19173	WRIGHT, CASTEEL AND SMALLWOOD SG 544-28	PR
415920	WELL	PR	02/16/2011	GW	045-19176	WRIGHT, CASTEEL AND SMALLWOOD SG 443-28	PR
415922	WELL	PR	02/16/2011	GW	045-19177	WRIGHT, CASTEEL AND SMALLWOOD SG 24-28	PR
415931	WELL	PR	12/01/2010	GW	045-19180	WRIGHT, CASTEEL AND SMALLWOOD SG 31-33	PR
415933	WELL	PR	02/16/2011	GW	045-19181	WRIGHT, CASTEEL AND SMALLWOOD SG 331-33	PR
415942	WELL	PR	02/16/2011	GW	045-19183	WRIGHT, CASTEEL AND SMALLWOOD SG 434-28	PR
415953	WELL	PR	02/16/2011	GW	045-19188	WRIGHT, CASTEEL AND SMALLWOOD SG 533-28	PR
415956	WELL	PR	02/16/2011	GW	045-19189	WRIGHT, CASTEEL AND SMALLWOOD SG 424-28	PR
415963	WELL	PR	02/16/2011	GW	045-19193	WRIGHT, CASTEEL AND SMALLWOOD SG 431-33	PR
415965	WELL	PR	02/16/2011	GW	045-19194	WRIGHT, CASTEEL AND SMALLWOOD SG 433-28	PR

415966	WELL	PR	02/16/2011	GW	045-19195	WRIGHT, CASTEEL AND SMALLWOOD SG 543-28	PR
415970	WELL	PR	01/30/2011	GW	045-19197	WRIGHT, CASTEEL AND SMALLWOOD SG 334-28	PR
415974	WELL	PR	02/16/2011	GW	045-19198	WRIGHT, CASTEEL AND SMALLWOOD SG 44-28	PR
415977	WELL	PR	02/16/2011	GW	045-19200	WRIGHT, CASTEEL AND SMALLWOOD SG 41-33	PR
415978	WELL	PR	02/16/2011	GW	045-19201	WRIGHT, CASTEEL AND SMALLWOOD SG 444-28	PR

General Comment:

COGCC Inspection Report Summary

On 03/16/2023 at approximately 09:00 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC WRIGHT, CASTEEL AND SMALLWOOD SG24-28 pad

Location # 334397 in Garfield County Colorado.

Location is located in a high priority habitat area & all drainages contribute to the Colorado River.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Gulley erosion on location & on spur road, Check dam on location needs maintenance, Multiple sediment traps on location need maintenance, Ditch on location needs maintenance, Hay bales/BMP needs maintenance, Culverts need maintenance on lease road & Rip Rap in front of culverts on lease road needs maintenance with a CA date of 04/01/2023

2. Debris on location with a CA date of 03/25/2023

3. Multiple open ended load lines with a CA date of 03/25/2023

4. Meter calibration info not conspicuously posted with a CA date of 03/28/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-9377			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	DEBRIS			
Comment:	Debris in secondary containment			
Corrective Action:	Operators will properly dispose of all trash, rubbish, and other waste materials			Date: 03/25/2023
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No _____				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Hog panels			
Corrective Action:				Date:
Type	TANK BATTERY			
Comment:	Hog panels			

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 19		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 19		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	03/28/2023
Type: Horizontal Heated Separator	# 19		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 19		
Comment:	Pressure transducers & Taylor plugs located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Other	# 6		
Comment:	Multiple open ended load lines		
Corrective Action:	All load lines will be capped or plugged	Date:	03/25/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient		
Comment:					
Corrective Action:			Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS

CONDENSATE	4	300 BBLs	STEEL AST		,	
Comment:		Centralized containment				
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient			
Comment:						
Corrective Action:					Date:	
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities						
Facility ID:	295823	Type:	WELL	API Number: 045-15816	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	295824	Type:	WELL	API Number: 045-15817	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	295825	Type:	WELL	API Number: 045-15818	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	415912	Type:	WELL	API Number: 045-19171	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	415915	Type:	WELL	API Number: 045-19173	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	415920	Type:	WELL	API Number: 045-19176	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	415922	Type:	WELL	API Number: 045-19177	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
Facility ID:	415931	Type:	WELL	API Number: 045-19180	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:

Facility ID:	415933	Type:	WELL	API Number:	045-19181	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	415942	Type:	WELL	API Number:	045-19183	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	415953	Type:	WELL	API Number:	045-19188	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	415956	Type:	WELL	API Number:	045-19189	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	415963	Type:	WELL	API Number:	045-19193	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	415965	Type:	WELL	API Number:	045-19194	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	415966	Type:	WELL	API Number:	045-19195	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	415970	Type:	WELL	API Number:	045-19197	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Facility ID:	415974	Type:	WELL	API Number:	045-19198	Status:	PR	Insp. Status:	PR
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Producing WellComment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Facility ID:	415977	Type:	WELL	API Number:	045-19200	Status:	PR	Insp. Status:	PR
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Producing WellComment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Facility ID:	415978	Type:	WELL	API Number:	045-19201	Status:	PR	Insp. Status:	PR
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Producing WellComment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Hay bales/BMP needs maintenance
Rip Rap						
		Culverts	Fail			Culverts need maintenance on lease road
Compaction						Light
		Other	Fail			Gulley erosion on spur road
Other	Fail					Gulley erosion on location
Check Dams	Fail					Check dam needs maintenance
		Rip Rap	Fail			Rip Rap On lease road needs maintenance
Berms						
Ditches	Fail					Ditch needs maintenance
		Compaction				
		Gravel				
Gravel						Sparse
		Ditches				
Sediment Traps	Fail					Multiple sediment traps need maintenance

Comment: 1. Gulley erosion on location
 2. Check dam on location needs maintenance
 3. Multiple sediment traps on location need maintenance
 4. Ditch on location needs maintenance
 5. Hay bales/BMP needs maintenance
 6. Gulley erosion on spur road
 7. Culverts need maintenance on lease road
 8. Rip Rap in front of culverts on lease road needs maintenance
 Please refer to photo log for approximate location of each failed Stormwater BMP.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 04/01/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Housekeeping, Equipment & Stormwater for observed compliance issues.	smelserw	03/18/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403349405	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6055203
708900129	Inspection 708900128 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6055202