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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	706700	440

OGCC Operator Number: 10722	Contact Name and Telephone: Kenny Vincent
Name of Operator: KTM Operating, LLC	No: 337-654-9404
Address: 2851 Johnston St PMB 550	Email: kvincent@ktmop.com
City: LaFayette State: LA Zip: 70503	
API Number: 073-06319 OGCC Facility ID Number: 294988	
Well/Facility Name: Craig	Well/Facility Number: 4-4
Location Qtr: NNNW Section: 4 Township: 14S Range: 55W Meridian: 6	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 3/14/2023

Test Type:

☐ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☒ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

holes @ 6446-6723

Wellbore Data at Time of Test

Injection/Producing Zone(s): Cherokee	Perforated Interval: 6538-6734	Open Hole Interval: NA
Bridge Plug or Cement Plug Depth: 6493		

Tubing Casing/Annulus Test

Tubing Size: 2 3/8"	Tubing Depth: NA	Top Packer Depth: NA	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date: 3/23/2023	Well Status During Test: SI	Casing Pressure Before Test: 410	Initial Tubing Pressure: 410	Final Tubing Pressure: 410
Casing Pressure Start Test: 410	Casing Pressure - 5 Min: 410	Casing Pressure - 10 Min: 410	Casing Pressure Final Test: 410	Pressure Loss or Gain During Test: 0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Kenny Vincent

Signed:

Kenny Vincent

Title:

MANAGING MEMBER

Date:

3-24-2023

OGCC Approval:

Susan Sherman

Title:

Field Inspector

Date:

3/23/2023

Conditions of Approval, if any:

Brhd @ psi