



00400546

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

DEC 3 1981

File in duplicate for Patented, Federal and Indian lands.
File in duplicate for State lands.

OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hass

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Hirst

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE SW Sec. 15-T3S-R55W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

J. W. NYLUND

3. ADDRESS OF OPERATOR

502 Plaza South, 5680 So. Syracuse Cir., Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FSL; 1980' FWL Sec. 15

T3S-R55W

NAME OF DRILLING CONTRACTOR

PEDCO

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

811605

DATE ISSUED

9/11/81

12. COUNTY

Washington

13. STATE

Colorado

15. DATE SPUDDED

9/15/81

16. DATE T.D. REACHED

9/20/81

17. DATE COMPL. (Ready to prod.)

10/6/81

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4820' GL; 4828' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5006'

21. PLUG, BACK T.D., MD & TVD

4986'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0' - 5006'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4948' thru 4955'; J Sand

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES & Gamma Ray-Density

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	129' KB	12 1/4"	100 SX	
4 1/2"	9.5, 10.5#	5036"	7 7/8"	175 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4948' - 4955' w/4 holes/ft.

4949' - 4951' w/4 holes/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4948' - 4955'	5000# 20-40 sand; 250 bbl of 40# gelled water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)				WELL STATUS (<i>Producing or shut-in</i>)	
none		none				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Final Well Report and Completion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Office Manager

DATE

11/24/81

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See Final Well Report

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH