

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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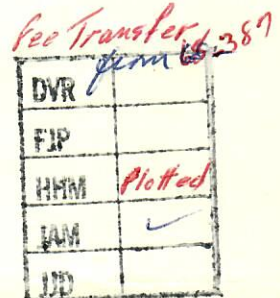
COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONS. COMM.
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Curran & Company and Exeter Drilling Company			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1010 Patterson Building, Denver, Colorado 80202			8. FARM OR LEASE NAME Oscar R. Hass
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface Approx. 1980' FWL & 1980' FSL At proposed prod. zone 1920 2040 ne sw			9. WELL NO. 23-14
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE			10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NESW 14-3S-55W
16. NO. OF ACRES IN LEASE 160			12. COUNTY OR PARISH Washington
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE Colorado
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660			19. PROPOSED DEPTH 5100'
20. ROTARY OR CABLE TOOLS Rotary			21. APPROX. DATE WORK WILL START November 3, 1968
21. ELEVATIONS (Show whether DF, RT, GR, etc.) UNKNOWN AT THIS TIME			
22. APPROX. DATE WORK WILL START			
23. PROPOSED CASING AND CEMENTING PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	101'	100 sacks

We propose to test all shows of oil and/or gas.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED JAN Ahelf TITLE Vice President DATE 11-4-68

(This space for Federal or State office use)

68-435

PERMIT NO. 68 435APPROVAL DATE 11/2/68 (Verbal)APPROVED BY D.V. Rogers

TITLE

DATE

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CONDITIONS OF APPROVAL, IF ANY:

That well is located at least 600' from lease line.

API No. 05121 8156

See Instructions On Reverse Side