



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

NOV 6 1968

COLO.

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oscar R. Hass
9. WELL NO.

23-14
10. FIELD AND POOL, OR WILDCAT

Wildcat
11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

NESW 14-3S-55W
12. COUNTY OR PARISH 13. STATE

Washington Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Curran & Company and Exeter Drilling Company

3. ADDRESS OF OPERATOR

1010 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
Approx. 1980' FWL & 1980' FSL
At proposed prod. zone 1920 2040
NE SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
660

19. PROPOSED DEPTH
5100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
UNKNOWN AT THIS TIME

22. APPROX. DATE WORK WILL START
November 3, 1968

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	101'	100 sacks

We propose to test all shows of oil and/or gas.

Fee Transfer 1387

DVR	
FIP	
HMM	Plotted
IAM	<input checked="" type="checkbox"/>
JD	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED JAN Ahelf TITLE Vice President DATE 11-4-68

(This space for Federal or State office use)

PERMIT NO. 68-435 APPROVAL DATE 11/2/68 (Verbal)

APPROVED BY D.V. Rogers TITLE DIRECTOR DATE NOV 6 1968

CONDITIONS OF APPROVAL, IF ANY: That well is located at least 600' from lease line.

API No. 05 121 8156

See Instructions On Reverse Side