



00834342

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
APR - 8 1964

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Patrick A. Doheny
County Washington Address 136 El Camino
City Beverly Hills State California
Lease Name Jolly Well No. 1-A Derrick Floor Elevation 4767' KB
Location NE/4 SW/4 Section 11 Township 3S Range 55W Meridian 6th
(quarter quarter)
2025 feet from S Section line and 2025 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 6, 1964Signed G. W. REED
Title AGENT

The summary on this page is for the condition of the well as above date.

Commenced drilling 3-26-64, 19 Finished drilling 3-31-64, 19

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	137'	110			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To		DVR
						WRS
						HHM
						JAM
						FJP
						JJD
						FILE

TOTAL DEPTH 4980'PLUG BACK DEPTH

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run Electrical Log Date 3-31-64, 19
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.Length of stroke used inches.Flowing Press. on Tbg. lbs./sq.in.Number of strokes per minute Size Tbg. in. No. feet run Diam. of working barrel inchesSize Choke in.Size Tbg. in. No. feet run Shut-in Pressure Depth of Pump feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

~~CONFIDENTIAL~~

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP E-Log	BOTTOM Datum	DESCRIPTION AND REMARKS
Niobrara	3890'	Plus 877'	
Fort Hays	4344'	Plus 423'	
Carlisle	4382'	Plus 385'	
Greenhorn	4486'	Plus 281'	
"D" Sand	4812'	Minus 45'	
"J" Sand	4862'	Minus 95'	
Total Depth	4980'	Minus 143'	