

RECEIVED JUN 23 1960

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Hirst Operator Patrick A. Doheny
County Washington Address 136 El Camino
City Beverly Hills State Calif.
Lease Name Jolly Well No. 1 Derrick Floor Elevation 4,750' KB
Location C SE SE Section 10 Township 3S Range 55W Meridian 6th
660 feet from S Section line and 660 feet from E Section Line 4739GL

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil []; Gas []
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 20, 1960 Signed H. W. Reynolds, Jr., Geologist
Title H. W. Reynolds, Jr., Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling June 2, 1960 Finished drilling June 7, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8, 24, J-55, 130, 75, 8hr.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 4,918' PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run electric-induction log, microlog Date June 7, 1960
Was well cored? (See over) Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3,848'		
Ft. Hays	4,324'		
Carlisle	4,371'		
Greenhorn	4,454'		
"D" Sand	4,794'		
"J" Sand	4,848'		
Total Depth	4,918'		
Core #1	4,858'	4,918'	Recovered 60'.
	4,858'	4,859'	Sand & shale, reworked, barren.
		4,863'	Shale, dark gray with some sand, thin lenses, no show.
		4,865'	Shale, dark gray.
		4,867'	Sand, hard, tight, gray, numerous thin shale streaks, no show.
		4,875'	Sand, as above with less shale, no show.
		4,876'	Shale, dark gray.
		4,882'	Siltstone, hard, tight, barren.
		4,895'	Sand, very fine grain, poor to fair visible porosity, dirty, very faint odor and taste.
		4,898½'	Sand, as above, wet.
		4,911'	Shale, gray becoming silty toward bottom.
		4,918'	Sand, fine grain, clean, good visible porosity, no odor, no stain, appears wet.