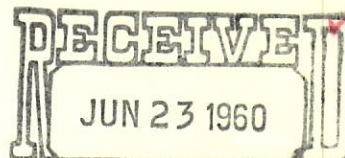




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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS

CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Hirst Operator Patrick A. Doheny
County Washington Address 136 El Camino
City Beverly Hills State Calif.
Lease Name Jolly Well No. 1 Derrick Floor Elevation 4,750' KB
Location C SE SE Section 10 Township 3S Range 55W Meridian 6th
(quarter quarter)
660 feet from S Section line and 660 feet from E Section Line 4739GL
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil --; Gas --
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 20, 1960 Signed H. W. Reynolds, Jr. Title Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling June 2, 1960 Finished drilling June 7, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24	J-55	130	75	8hr.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To

TOTAL DEPTH 4,918' PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run electric-induction log, microlog Date June 7, 1960
Was well cored? (See over) Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						WRS
						HHM
						JAM
						FJP 19
						JJD
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19____ Test Completed _____ A.M. or P.M. 19____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3,848'		
Ft. Hays	4,324'		
Carlisle	4,371'		
Greenhorn	4,454'		
"D" Sand	4,794'		
"J" Sand	4,848'		
Total Depth	4,918'		
Core #1	4,858'	4,918'	Recovered 60'.
	4,858'	4,859'	Sand & shale, reworked, barren.
		4,863'	Shale, dark gray with some sand, thin lenses, no show.
		4,865'	Shale, dark gray.
		4,867'	Sand, hard, tight, gray, numerous thin shale streaks, no show.
		4,875'	Sand, as above with less shale, no show.
		4,876'	Shale, dark gray.
		4,882'	Siltstone, hard, tight, barren.
		4,895'	Sand, very fine grain, poor to fair visible porosity, dirty, very faint odor and taste.
		4,898½'	Sand, as above, wet.
		4,911'	Shale, gray becoming silty toward bottom.
		4,918'	Sand, fine grain, clean, good visible porosity, no odor, no stain, appears wet.