

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/14/2023

Submitted Date:

03/16/2023

Document Number:

702501007

FIELD INSPECTION FORMLoc ID 335717 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

26 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
276625	WELL	PR	09/01/2020	GW	103-10555	LOVE RANCH 8 FEE G1	PR
276786	WELL	PR	03/01/2014	GW	103-10558	LOVE RANCH 8 FEE G 4	PR
276789	WELL	PR	07/01/2013	GW	103-10557	LOVE RANCH 8 FEE G3	PR
276790	WELL	PR	07/01/2013	GW	103-10556	LOVE RANCH 8 FEE G2	PR
277180	WELL	PR	01/01/2021	GW	103-10559	LOVE RANCH 8 FEE G5	PR
278393	WELL	PR	03/01/2014	GW	103-10599	LOVE RANCH 8 FEE G8	PR
278395	WELL	PR	02/01/2014	GW	103-10601	LOVE RANCH 8 FEE G7	PR
279109	WELL	PR	07/01/2013	GW	103-10616	LOVE RANCH 8 FEDERAL G10	PR
279344	WELL	PR	07/01/2013	GW	103-10621	LOVE RANCH 8 FEDERAL G9	PR
298252	WELL	PR	02/01/2014	GW	103-11379	LOVE RANCH 8 FEE G6A	PR

General Comment:

COGCC Inspection Report Summary

On Tuesday, 03/14/2023, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance LLC on the Love Ranch 8 Fee – 62S97W/9SWNW, Location #335717, in Rio Blanco County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District Wildlife Management Plan with Black Bear, High Priority, NSO, and Density Habitats.

Any Corrective Actions from previous Inspections are still applicable.

While there, observing normal operations the following compliance issues were found:

1. Chemical tank without labeling
2. Unmarked anchor
3. Random debris

Refer to attached photographs for Corrective Action.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Illegible label on chemical container alongside pump house.		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	03/27/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911 / (970) 285-2615	
Corrective Action:		Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris along West side of location		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	04/13/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Chemical containments and pump station. Livestock panels		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 2		corrective date
Comment:	Inside separator house		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Pump house		
Corrective Action:		Date:	
Type: Other	# 10		
Comment:	Chemical pumps on metal containment		

Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Flowline metering manifold at separator		
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	1 Bulk and 1 Test unit		
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	Valves are accessible. Gauges installed.		
Corrective Action:		Date:	
Type: Plunger Lift	# 10		
Comment:	All wells		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical container on plastic containment at pump house.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	1 Unmarked anchor		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 03/27/2023
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks on metal containment		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	276625	Type:	WELL	API Number:	103-10555	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	276786	Type:	WELL	API Number:	103-10558	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	276789	Type:	WELL	API Number:	103-10557	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	276790	Type:	WELL	API Number:	103-10556	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	277180	Type:	WELL	API Number:	103-10559	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	278393	Type:	WELL	API Number:	103-10599	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	278395	Type:	WELL	API Number:	103-10601	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				
Facility ID:	279109	Type:	WELL	API Number:	103-10616	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:					Date:				

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
Gravel						
Berms						
		Culverts				
		Ditches				
Ditches						
Check Dams						
				Material Handling And Spill Prevention		

Comment: Limited Stormwater inspection due to location being covered with snow.
Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.
Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403348212	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6052492
702501008	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6052468