

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
JUL 21 1960



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ring Operator Continental Oil Company  
County Washington Address P.O. Box 811  
City Fort Morgan State Colorado

Lease Name Continental Downing 1 Well No. 1 Derrick Floor Elevation 4724  
Location SW NW Section 1 Township 3 S Range 56 W Meridian 6th  
(quarter quarter)  
1957 feet from N Section line and 662 feet from W Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole Oil Well  Gas Well   
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 19, 1960 Signed J. R. Blewett  
Title Act. District Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling July 11, 1960 Finished drilling July 17, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	H-40	118'	75	18 Hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5108 ft. PLUG BACK DEPTH 0'

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run ES and ML Date July 17, 1960  
Was well cored? yes No Analysis Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
			TD 5097'. Cored 35' from 5062' to 5097'. Recovered 35'.
		5062-68	Silt and shale intermingled hard and tight, no show.
		5068-71.5	Shale
		5071.5-72.5	Silt and shale intermingled H&T, N.S.
		5072.5-75.5	Shale
		5075.5-80.5	Silt and shale intermingled H&T, N.S.
		5080.5-82.5	Sand - Med. to good porosity and perm. Bleeding oil and stained in fracture.
		5082.5-92	Sand - Low to Med. porosity and perm., Appears Wet.
		5092-95	Sand and shale inter. - Low porosity and perm. Appears Wet.
		5095-97	Shale

TEST NO. \_\_\_\_\_

DATE ON TEST \_\_\_\_\_

DRILLER'S NAME \_\_\_\_\_

SUPERVISOR'S NAME \_\_\_\_\_

WELL NO. \_\_\_\_\_

SECTION NO. \_\_\_\_\_

DEPTH OF TEST \_\_\_\_\_

DIRECTION OF TEST \_\_\_\_\_

RESULTS \_\_\_\_\_

REMARKS \_\_\_\_\_