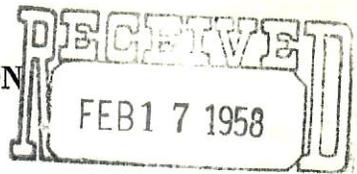




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field: Washington County Operator: Dawson Oil Corporation Address: 845 Petroleum Club Bldg. City: Denver State: Colorado Lease Name: 3532 Jolly Well No. 1 Derrick Floor Elevation 4821' Location: C SE NE (quarter quarter) Section 32 Township 3S Range 55W Meridian 6th P.M. 1970 feet from N Section line and 665 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil []; Gas [] Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date: February 14, 1958 Signed: WCB Burns Title: Secretary-Treasurer

The summary on this page is for the condition of the well as above date. Commenced drilling 1-27, 1958 Finished drilling 1-30, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8", 24#, J-55, 61', 81.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To.

TOTAL DEPTH 5010' PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Induction-Electric Log and MicroLog Date January 30, 1958 Was well cored? no Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Remarks include DVR, WRS, HMA.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure. For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3870		
Ft. Hays	4368		
Carlile	4403		
Greenhorn	4503		
Bentonite	4726		
"D" Sand	4822		
Base "D" Sand	4840		
"J" Sand	4872		
Schl. T.D.	5013		
Dr. T.D.	5010		
CASING RECORD			
CASING PERFORATIONS			
REGION OF SHOOTING AND OR CHEMICAL TREATMENT			

DATA ON TEST

This communication is to be used for the purpose of recording the results of tests made on the well. It should be filled out as far as possible at the time the test is made. The test should be run in accordance with the instructions on the back of this form. The test should be run in accordance with the instructions on the back of this form. The test should be run in accordance with the instructions on the back of this form.