

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

03/20/2023

Submitted Date:

03/20/2023

Document Number:

702501011

FIELD INSPECTION FORM

Loc ID 435806	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				Findings: 42 Number of Comments 6 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerusoilandgas.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435798	WELL	PR	03/20/2014	GW	045-22297	NOLTE 44B-14	PR
435799	WELL	PR	07/09/2014	GW	045-22298	NOLTE 13B-13	PR
435800	WELL	PR	03/11/2014	GW	045-22299	NOLTE 11B-24	PR
435801	WELL	PR	04/08/2014	GW	045-22300	NOLTE 14C-13	PR
435802	WELL	PR	07/18/2014	GW	045-22301	NOLTE 44A-14	PR
435803	WELL	SI	04/01/2022	GW	045-22302	NOLTE 43C-14	SI
435804	WELL	PR	03/23/2014	GW	045-22303	NOLTE 11A-24	PR
435805	WELL	PR	09/17/2014	GW	045-22304	NOLTE 14D-13	PR
435807	WELL	PR	07/21/2014	GW	045-22305	NOLTE 13D-13	PR
435808	WELL	PR	03/15/2014	GW	045-22306	NOLTE 44C-14	PR
435809	WELL	PR	05/08/2014	GW	045-22307	NOLTE 13C-13	PR
435810	WELL	PR	07/05/2014	GW	045-22308	NOLTE 13A-13	PR
435811	WELL	PR	07/12/2014	GW	045-22309	NOLTE 43B-14	PR
435812	WELL	PR	04/24/2014	GW	045-22310	NOLTE 14A-13	PR
435813	WELL	PR	04/12/2014	GW	045-22311	NOLTE 14B-13	PR
435814	WELL	PR	07/11/2014	GW	045-22312	NOLTE 43A-14	PR
435989	WELL	SI	11/01/2022	GW	045-22325	NOLTE 11C-24	SI

General Comment:

COGCC Inspection Report Summary

On Monday, 03/20/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Nolte 14-796 Pad, Location #435806, in Rio Blanco County, Colorado.
This location is within or in close proximity to a CPW Wildlife Management Area with Black Bear/High Priority/NSO/Density Habitats and Public Water System Protection Area.

Any Corrective Actions from previous Inspections are still applicable.

Previous Inspection #702500873 Corrective Actions along with FIRR #403329906 and #403330935 Responses were inspected..

While there, observing normal operations the following compliance issues were found:

1. Random debris at wellheads and tank battery.
2. Incomplete labels on production tanks.
3. Open end loadline.
4. Unused equipment.
5. Torn liner inside tank containment.

Refer to attached photographs for Corrective Action.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Peeling and/or missing tank labels. Not all tanks have required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	05/22/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911 / (866) 580-9382

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Equipment not in use stored on location		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	03/27/2023
Type	DEBRIS		
Comment:	Debris around wellheads and inside tank battery		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	03/27/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Livestock panels and barbed wire		
Corrective Action:		Date:	

Type	SEPARATOR			
Comment:	Barbed wire			
Corrective Action:			Date:	
Type	LOCATION			
Comment:	Barbed wire			
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:	Livestock panels			
Corrective Action:			Date:	
Equipment:				corrective date
Type: Bradenhead	# 18			
Comment:	Valves are accessible			
Corrective Action:			Date:	
Type: Gas Meter Run	# 17			
Comment:	Each well metered at separator. All meters calibrated within the last year.			
Corrective Action:			Date:	
Type: Plunger Lift	# 17			
Comment:	All 17 wells			
Corrective Action:			Date:	
Type: Gathering Line	# 1			
Comment:				
Corrective Action:			Date:	
Type: Dehydrator	# 1			
Comment:				
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	UIC well			
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Injection pump house			
Corrective Action:			Date:	
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:			Date:	
Type: Bird Protectors	# 11			
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 17			
Comment:	4 Quad units, 1 Single unit			
Corrective Action:			Date:	

Type: Ancillary equipment	# 1	
Comment:	Glycol tank inside metal containment	
Corrective Action:		Date:
Type: Ancillary equipment	# 3	
Comment:	Chemical tanks on plastic containment	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Gathering line	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLS	STEEL AST		,
Comment:	Open end loadline.				
Corrective Action:	All load lines or tank valves that can be used as a loadline will be plugged or capped.				Date: 03/27/2023

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Inadequate
Comment:	Liner tear behind West end Production tank. Deep depression on that end of tank containment.			
Corrective Action:	Maintain and repair liner material to ensure spill or released materials will be maintained within the containment structure.			Date: 04/24/2023

Inspector Name: Burchett, Kirby

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	5	400 BBLs	STEEL AST		,	
Comment:	Open end tank valves.					
Corrective Action:	All load lines or tank valves that can be used as a loadline will be plugged or capped.				Date:	03/27/2023
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities				
Facility ID: 435798	Type: WELL	API Number: 045-22297	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Plunger Lift				
Corrective Action:		Date:		
Facility ID: 435799	Type: WELL	API Number: 045-22298	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Plunger Lift				
Corrective Action:		Date:		
Facility ID: 435800	Type: WELL	API Number: 045-22299	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Plunger Lift				
Corrective Action:		Date:		
Facility ID: 435801	Type: WELL	API Number: 045-22300	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Plunger Lift				
Corrective Action:		Date:		
Facility ID: 435802	Type: WELL	API Number: 045-22301	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Plunger Lift				
Corrective Action:		Date:		
Facility ID: 435803	Type: WELL	API Number: 045-22302	Status: SI	Insp. Status: SI
<u>Idle Well</u>				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: January/2023 Report. Last Production - March/2022.				
Corrective Action:		Date:		
Facility ID: 435804	Type: WELL	API Number: 045-22303	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: Plunger Lift				
Corrective Action:		Date:		
Facility ID: 435805	Type: WELL	API Number: 045-22304	Status: PR	Insp. Status: PR

<u>Producing Well</u>				
Comment:	Plunger Lift			
Corrective Action:			Date:	
Facility ID: 435807 Type: WELL API Number: 045-22305 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Plunger Lift			
Corrective Action:			Date:	
Facility ID: 435808 Type: WELL API Number: 045-22306 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Plunger Lift			
Corrective Action:			Date:	
Facility ID: 435809 Type: WELL API Number: 045-22307 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Plunger Lift			
Corrective Action:			Date:	
Facility ID: 435810 Type: WELL API Number: 045-22308 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Plunger Lift			
Corrective Action:			Date:	
Facility ID: 435811 Type: WELL API Number: 045-22309 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Plunger Lift			
Corrective Action:			Date:	
Facility ID: 435812 Type: WELL API Number: 045-22310 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Plunger Lift			
Corrective Action:			Date:	
Facility ID: 435813 Type: WELL API Number: 045-22311 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Plunger Lift			
Corrective Action:			Date:	
Facility ID: 435814 Type: WELL API Number: 045-22312 Status: PR Insp. Status: PR				

Producing WellComment: [Plunger Lift](#)

Corrective Action:

Date:

Facility ID: 435989 Type: WELL API Number: 045-22325 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: [January/2023 Report](#)
[Last Production - October/2022.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
				Material Handling And Spill Prevention		
Compaction						
Berms						
Gravel						
		Compaction				
		Sediment Traps				
		Culverts				
		Ditches				
Drains						
				Vehicle Tracking		

Comment: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.
Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501015	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6056759