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JUL 2 1968

COLO. OIL & GAS CONS. COMM.



AS CONSERVATION COMMISSION  
THE STATE OF COLORADO

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
200 North Wolcott, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
660' FSL, 1380' FWL  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
*se sw*

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
660'

16. NO. OF ACRES IN LEASE  
962

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
480'

19. PROPOSED DEPTH  
5100'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Will follow

22. APPROX. DATE WORK WILL START  
7-5-68

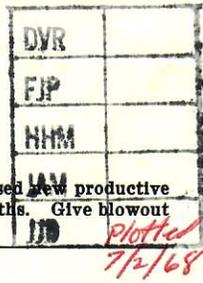
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 3/4	8 5/8	24	100	100 sacks
7 7/8	5 1/2	14	5100	200 sacks

It is proposed to drill the subject well and complete in the J-3 sand interval to protect correlative rights and increase recovery from the J-3 reservoir. The off pattern location is best suited for a successful completion in this particular reservoir.

If commercial production is encountered the 5 1/2" casing will be run. No cores or DST's are planned. The well will be stimulated by hydraulic fracturing if indicated. Suitable logs will be run through the zone of interest. The drilling rig will be equipped with suitable blowout prevention equipment.

Please transfer the \$75 drilling fee from drilling permit No. 68-66 North Douglas Creek No. 3, NE/4 Section 3, T2s, R 102w Rio Blanco County, Colorado to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. A. Libben TITLE Division Section Chief DATE 7-1-68

(This space for Federal or State office use)  
PERMIT NO. 68-233 APPROVAL DATE July 2, 1968

APPROVED BY D. V. Rogers TITLE Director O&G DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_



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