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JUL 2 1968

COLO. OIL &amp; GAS CONS. COMM.



# AS CONSERVATION COMMISSION THE STATE OF COLORADO

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Continental Oil Company

## 3. ADDRESS OF OPERATOR

200 North Wolcott, Casper, Wyoming 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FSL, 1380' FWL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

## 15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

660'

## 16. NO. OF ACRES IN LEASE

962

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

480'

## 19. PROPOSED DEPTH

5100'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will follow

## 22. APPROX. DATE WORK WILL START

7-5-68

## 23.

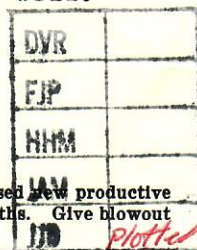
## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 3/4	8 5/8	24	100	100 sacks
7 7/8	5 1/2	14	5100	200 sacks

It is proposed to drill the subject well and complete in the J-3 sand interval to protect correlative rights and increase recovery from the J-3 reservoir. The off pattern location is best suited for a successful completion in this particular reservoir.

If commercial production is encountered the 5 1/2" casing will be run. No cores or DST's are planned. The well will be stimulated by hydraulic fracturing if indicated. Suitable logs will be run through the zone of interest. The drilling rig will be equipped with suitable blowout prevention equipment.

Please transfer the \$75 drilling fee from drilling permit No. 68-66 North Douglas Creek No. 3, NE/4 Section 3, T2s, R 102w Rio Blanco County, Colorado to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

J. A. Libben

TITLE Division Section Chief

DATE 7-1-68

(This space for Federal or State office use)

PERMIT NO.

68-233

APPROVAL DATE

July 2, 1968

APPROVED BY

D. V. Rogers

TITLE

Director O&amp;G

DATE

CONDITIONS OF APPROVAL, IF ANY



00229715

CO &amp; GCC (2) RCB file

See Instructions On Reverse Side

05 121 8123