



00229717

OIL AND GAS CONSERVATION COMMISSION
STATE OF COLORADO

File in quadruplicate for State lands.
COLO. OIL & GAS CONS. COMM.

RECEIVED

JUL 22 1968

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pierce

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Big Beaver - "J" Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T3S, R56W

12. COUNTY OR PARISH
Washington

13. STATE
Colorado

14. PERMIT NO. DATE ISSUED

68-233

7/2/68

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
200 North Wolcott, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SE SW 660' FSL, 1380' FWL

At top prod. interval reported below
At total depth

15. DATE SPUDDED 7-6-68
16. DATE T.D. REACHED 7-10-68
17. DATE COMPL. (Ready to prod.) P&A 7-11-68
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4673' Gr.

20. TOTAL DEPTH, MD & TVD 5100'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-5100'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
P&A
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger IES & Micro-Caliper
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	121'	12 1/4"	90 sacks type "G" treated with 3% CaCl ₂	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR
	FJP
	HHM
	JAM
	UD

33. PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. A. Uhben TITLE Administrative Section Chief DATE July 19, 1968

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST #1 tested 5044'-5064' with straddle tool. Opened with light blow, decreased to faint blow in 10 minutes. SI 45 minutes. Opened with slight blow and died. Tool not plugged. SI 30 minutes. FSI, recovered 20' drilling fluid. IHHP 2583# ISIP 786#, IFP 23#, FFP 42#, FSIP 723#, FHHP 2523#. Recovered 1350 cc drilling fluid in sampler.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Log Tops</u>		
J-1	4969'	
J-2	5023'	
J-3	5044'	

RECORDED