



00229717

OIL AND GAS CONSERVATION COMMISSION  
STATE OF COLORADOFile in quadruplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

JUL 22 1968

COLO. OIL &amp; GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pierce

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Big Beaver - "J" Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T3S, R56W

12. COUNTY OR PARISH

Washington

13. STATE

Colorado

19. ELEV. CASINGHEAD

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

200 North Wolcott, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

SE SW 660' FSL, 1380' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

68-233

DATE ISSUED

7/2/68

15. DATE SPUDDED

7-6-68

16. DATE T.D. REACHED

7-10-68

17. DATE COMPL. (Ready to prod.)

P&amp;A 7-11-68

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4673' Gr.

20. TOTAL DEPTH, MD &amp; TVD

5100'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5100'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

P&amp;A

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger IES &amp; Micro-Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                                    | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 8 5/8"      | 24              | 121'           | 12 1/4"   | 90 sacks type "G" treated with 3% CaCl <sub>2</sub> | -             |
|             |                 |                |           |   |               |
|             |                 |                |           |   |               |
|             |                 |                |           |   |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
|      |          |             |              |             |      |                |                 |
|      |          |             |              |             |      |                |                 |
|      |          |             |              |             |      |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

DVR

FJP

HHM

JAM

LID

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
|              |              |            |                         |          |          |            |               |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
|                     |                 |                         |          |          |            |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Administrative Section Chief

DATE July 19, 1968

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC.  |
|-----------|-----|--------|--|
|           |     |        | DST #1 tested 5044'-5064' with straddle tool. Opened with light blow, decreased to faint blow in 10 minutes. SI 45 minutes. Opened with slight blow and died. Tool not plugged. SI 30 minutes. FSI, recovered 20' drilling fluid. IHHP 2583#, ISIP 786#, IFP 23#, FFP 42#, FSIP 723#, FHHP 2523#. Recovered 1350 cc drilling fluid in sampler. |

## 38.

## GEOLOGIC MARKERS

| NAME            | TOP         |                  |
|-----------------|-------------|------------------|
|                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| <u>Log Tops</u> |             |                  |
| J-1             | 4969'       |                  |
| J-2             | 5023'       |                  |
| J-3             | 5044'       |                  |

RECORDED