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Locate Well Correctly
RECEIVED
 JAN 24 1955
 OIL & GAS CONSERVATION COMMISSION

in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

LOG OF OIL AND GAS WELL



Field Big Beaver Company Continental Oil Company
 County Washington Address 1755 Glenarm Place
 Lease Duvall et al
 Well No. 1 Sec. 9 Twp. 3S Rge. 56W Meridian 6th PM State or Pat. Pat.
 Location 1980 Ft. (M) of North Line and 1980 Ft. (E) of West line of Sec. 9 Elevation 4692
 (Ground (Derrick-floor relative to sea level))

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date January 13, 1955 Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling November 16, 1954 Finished drilling November 27, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from 5070 to 5081 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75#	J-55	88'	75	24	500
5 1/2"	14#	J-55	5126'	175	24	500

COMPLETION DATA

Total Depth 5127 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5127
 Casing Perforations (prod. depth) from 5070 to 5081 ft. No. of holes 66
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Prod. began December 6 1954 Making 186 bbls./day of 41 A. P. I. Gravity Fluid on _____ Pump
 Choke.
 Tub. Pres. 0 lbs./sq. in. Csg. Pres. 10 lbs./sq. in. Gas Vol. 13.7 Mcf. Gas Oil Ratio 74
 Length Stroke 54 in. Strokes per Min. 16 Diam. Pump 1 1/2" in.
 B. S. & W. 0.2 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 11-24 1954 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 5007' to 5057'
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4098		
Timpas	4520		
Greenhorn	4654		
"D"	4959		
"J"	5010		

AJJ	
DVR	<input checked="" type="checkbox"/>
FJK	
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JJD	
FILE	

(Continue on reverse side)

Produce