

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/16/2023

Submitted Date:

03/17/2023

Document Number:

708900126

FIELD INSPECTION FORMLoc ID 334771 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

23 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211356	WELL	PR	05/27/2005	GW	045-07116	UNOCAL GM 11-2	PR
281728	WELL	PR	03/30/2006	GW	045-11505	SOLVAY CHEMICALS INC GM 411-2	PR
281729	WELL	PR	03/23/2006	GW	045-11506	SOLVAY CHEMICALS INC GM 511-2	PR

General Comment:**COGCC Inspection Report Summary**

On 03/16/2023 at approximately 14:55 hours, I, Compliance Specialist, Wayne Smelser
 Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC UNOCAL GM 11-2 pad
 Location # 334771 in Garfield County Colorado.
 Location is located in a high priority habitat area.
 While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Gully erosion in multiple spots on lease road, Ditch needs maintenance & Culvert on lease road needs maintenance with a CA date of 03/31/2023
2. Open ended load line with a CA date of 03/24/2023
3. Meter calibration info not conspicuously posted with a CA date of 03/27/2023
4. Battery sign not maintained/properly posted with a CA date of 04/16/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Battery sign laying in the dirt, not maintained/properly posted		
Corrective Action:	Operators will ensure that signs are properly posted & well maintained	Date:	04/16/2023
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	6 ft chain link fence		
Corrective Action:		Date:	

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	All load lines will be capped or plugged	Date:	03/24/2023
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	Pressure transducer & taylor plug located on GM 11-2 well bradenhead. The remaining 2 wells have no form of pressure monitoring equipment located on bradenheads. All 3 wells bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	03/27/2023
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	

Inspected Facilities				
Facility ID: 211356	Type: WELL	API Number: 045-07116	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:				Date:
Facility ID: 281728	Type: WELL	API Number: 045-11505	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:				Date:
Facility ID: 281729	Type: WELL	API Number: 045-11506	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:				Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Gravel						Sparse
		Ditches	Fail			Ditch needs maintenance
		Gravel				
Compaction						Light
		Culverts	Fail			Culvert needs maintenance
		Other	Fail			Gulley erosion on lease road
Ditches						

Comment: 1. Ditch needs maintenance - west side of lease road in mutiple spots
 2. Gulley erosion on lease road 12 yards from entrance to pad & also approximately 60 -70 yards from entrance to pad on lease road.
 3. Culvert needs maintenance on lease road approximately 27 yards from entrance to location.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 03/31/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Signs/Marker, Equipment & Stormwater for observed compliance issues.	smelserw	03/17/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708900127	Inspection 708900126 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6054999