

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

RECEIVED
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02357726

in triplicate for Patented and Federal lands.
in quadruplicate for State lands.

GOLD. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>plugged and abandoned</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR Toltek Drilling Company and C. W. Hughes						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR 340 Denver Club Building, Denver, Colorado 80202						FARM OR LEASE NAME Layne-Marable									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below C NW/SW Section 22; T3S; R55W At total depth						9. WELL NO. 1									
14. PERMIT NO. 79-103 ✓ DATE ISSUED 2/15/79 ✓						10. FIELD AND POOL, OR WILDCAT Wildcat ✓									
15. DATE SPUDDED 2/19/79 16. DATE T.D. REACHED 2/24/79 17. DATE COMPL. (Ready to prod.) 2/24/79 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4847 GR 4857 KB						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 22; 3 S; 55W									
20. TOTAL DEPTH, MD & TVD 5015' 21. PLUG, BACK T.D., MD & TVD plugged 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY rotary						12. COUNTY Washington ✓ 13. STATE Colorado									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						19. ELEV. CASINGHEAD									
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas - IES						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24 lbs		112 KB		12 1/4"		140 sacks reg.							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE				OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY							
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>[Signature]</u>				TITLE <u>Executive Vice President</u>				DATE <u>3/2/79</u>							

See Spaces for Additional Data on Reverse Side

PROD	QTY	PRICE	DATE	TIME
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