

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO



02357734

in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED  
AUG 27 1976

5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
KEBA OIL & GAS COMPANY-ALLISON DRILLING CO., INC.

3. ADDRESS OF OPERATOR  
2460 W. 26<sup>th</sup> Ave., 30C Denver, Colorado 80211

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface

At top prod. interval reported below C NW/4 NW/4

At total depth

14. PERMIT NO. 76-674 ✓ DATE ISSUED 7/30/76 ✓

15. DATE SPUDDED 8/20/76 16. DATE T.D. REACHED 8/24/76 17. DATE COMPL. (Ready to prod.) 8/24/76 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4772 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5042 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IES - FDC/GR

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)  
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	130'	12 1/4	150 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Tom Allison*  
Tom Allison

TITLE

Agent

DATE

8/26/76

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Drilled to TD. Logged, no show P&A
			Set 15 sx at bottom of surface pipe (130').
			Set 10 sx at top of surface pipe.
			Filled hole with drilling mud.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3947	
Fort Hays	4432	
Carlile	4468	
Greenhorn	4500	
Bentonite	4795	
"D" Sand	4888	
"J" Sand	4944	
TD- Driller	5025	
TD- Logger	5042	